## POLLUTION CONTROL BOARD

## NOTICE OF PROPOSED AMENDMENTS

TITLE 35: ENVIRONMENTAL PROTECTION

SUBTITLE B: AIR POLLUTION

CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER C: EMISSION STANDARDS AND LIMITATIONS FOR STATIONARY SOURCES

# PART 212 VISIBLE AND PARTICULATE MATTER EMISSIONS

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AUTHORITY: Implementing Section 10 and authorized by Section 27 of the Environmental Protection Act (Ill. Rev. Stat. 1991, ch. 111 1/2, pars. 1010 and 1027) [415 ILCS 5/10, 27 and 28.5].

SOURCE: Adopted as Chapter 2: Air Pollution, Rules 202 and 203: Visual and Particulate Emission Standards and Limitations, R71-23, 4 PCB 191, filed and effective April 14, 1972; amended in R77-15, 32 PCB 403, at 3 Ill. Reg. 5, p. 798, effective February 3, 1979; amended in R78-10, 35 PCB 347, at 3 Ill. Reg. 39, p. 184, effective September 28, 1979; amended in R78-11, 35 PCB 505, at 3 Ill. Reg. 45, p. 100, effective October 26, 1979; amended in R78-9, 38 PCB 411, at 4 Ill. Reg. 24, p. 514, effective June 4, 1980; amended in R79-11, 43 PCB 481, at 5 Ill. Reg. 11590, effective October 19, 1981; codified at 7 Ill. Reg. 13591; amended in R82-1 (Docket A), 10 Ill. Reg. 12637, effective July 9, 1986; amended in R85-33 at 10 Ill. Reg. 18030, effective October 7, 1986; amended in R84-48 at 11 Ill. Reg. 691, effective December 18, 1986; amended in R84-42 at 11 Ill. Reg. 1410, effective December 30, 1986; amended in R82-1 (Docket B) at 12 Ill. Reg. 12492, effective July 13, 1988; amended in R91-6 at 15 Ill. Reg. 15708, effective October 4, 1991; amended in R89-7(B) at 15 III. Reg. 17710, effective November 26, 1991; amended in R91-22 at 16 Ill. Reg. 7880, effective May 11, 1992; amended in R91-35 at 16 Ill. Reg. 8204, effective May 15, 1992; amended in R93-30 at 18 Ill. Reg. 11587, effective July 11, 1994; amended in R96-\_\_\_ at \_\_\_\_\_\_, effective \_\_\_\_\_

#### SUBPART A: GENERAL

# Section 212.100 Scope and Organization

- a) This Part contains standards and limitations for visualvisible and particulate matter emissions from stationary sourcesemission units.
- b) Permits for sources subject to this Part may be required pursuant to 35 Ill. Adm. Code 201.

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- c) Notwithstanding the provisions of this Part, the air quality standards contained in 35 Ill. Adm. Code 243 may not be violated.
- d) This Part includes Subparts which are arranged as follows:
  - 1) Subpart A: General provisions;
  - 2) Subpart B: VisualVisible emissions;
  - 3) Subparts C-J: Incinerators and fuel combustion emission .sourcesunits;
  - 4) Subparts K-M: Fugitive and process emission sourcesunits;
  - 5) Subparts N-EndT: Site specific and industry specific rules; and
  - 6) Subpart U: Additional control measures.
- e) Rules have been grouped for the convenience of the public; the scope of each is determined by its language and history.

(Source: Amended at, effective,
Section 212.107 Measurement Method for Visible Emissions
DetectionFor both fugitive and nonfugitive particulate matter emissions, a determination as to the presence or absence of visible emissions from both process emission sources and fugitive particulate matter emission sourcesunits shall be conducted in accordance with Method 22, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Subpart, except that the length of the observing period shall be at the discretion of the observer, but not less than one minute. This
Subpart shall not apply to Section 212.301 of this Part.  (Source: Amended at Ill. Reg, effective

Section 212.108 Measurement Methods for PM-10 Emissions and Condensible PM-10 Emissions

a) Emissions of PM-10 shall be measured by any of the

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following methods at the option of the owner or operator of an emissions—sourceunit.

- 1) Method 201, 40 CFR part 51, Appendix M, incorporated by reference in Section 212.113 of this Subpart.
- 2) Method 201A, 40 CFR part 51, Appendix M, incorporated by reference in Section 212.113 of this Subpart.
- 3) Method 5, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Subpart, provided that all particulate matter measured by Method 5 shall be considered to be PM-10.
- b) Emissions of condensible PM-10 shall be measured by Method 202, 40 CFR part 51, Appendix M, incorporated by reference in Section 212.113 of this Subpart.
- bc) The volumetric flow rate and gas velocity for stack test methods shall be determined in accordance with Methods 1, 1A, 2, 2A, 2C, 2D, 3, or 4, 40 CFR part 60 Appendix A, incorporated by reference in Section 212.113 of this Subpart.
- ed) Upon a written notification by the Illinois
  Environmental Protection Agency (Agency), the owner or
  operator of a PM-10 emission sourceunit subject to this
  Section shall conduct the applicable testing for PM-10
  emissions, condensible PM-10 emissions, opacity, or
  visible emissions at such person's own expense, to
  demonstrate compliance. Such test results shall be
  submitted to the Agency within thirty (30) days after
  conducting the test unless an alternative time for
  submittal is agreed to by the Agency.
- de) A person planning to conduct testing for PM-10 or condensible PM-10 emissions to demonstrate compliance shall give written notice to the Agency of that intent. Such notification shall be given at least thirty (30) days prior to initiation of the test unless a shorter pre-notification is agreed to by the Agency. Such notification shall state the specific test methods from subsection (a) of this Section that will be used.
- ef) The owner or operator of an emission sourceunit subject to this Section shall retain records of all tests which

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are performed. These records shall be retained for at least three (3) years after the date a test is performed.

gf) This Section shall not affect the authority of the United States Environmental Protection Agency (USEPA) under Section 114 of the Clean Air Act (CAA) (42 U.S.C. § 7414 (1990)).

(Source: Amended at Ill. Reg, effective
)
Section 212.109 Measurement Methods for Opacity
Except as otherwise provided in this Part, and except for the methods of data reduction when applied to Sections 212.122 and 212.123 of this Part, measurements of opacity shall be conducted in accordance with Method 9, 40 CFR Ppart 60, Appendix A, and the procedures in 40 CFR 60.675(c) and (d), if applicable, incorporated by reference in Section 212.113 of this Subpart, except that for roadways and parking areas the number of readings required for each vehicle pass will be three taken at 5-second intervals. The first reading shall be at the point of maximum opacity and second and third readings shall be made at the same point, the observer standing at right angles to the plume at least 15 feet away from the plume and observing 4 feet above the surface of the roadway or parking area. After four vehicles have passed, the 12 readings will be averaged.
(Source: Amended at Ill. Reg, effective
Section 212.110 Measurement Methods For Particulate Matter

a) Particulate Matter Measurement.

Measurement of Pparticulate matter emissions from stationary emission sourcesunits subject to this Part shall be conducted in accordance with 40 CFR part 60, Appendix A, Methods 5, 5A, 5D, or 5E, as incorporated by reference in Section 212.113 of this Subpart.

b) Flow Rate and Gas Velocity Measurement.

The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR part 60, Appendix A, Methods 1, 1A, 2, 2A, 2C, 2D, 3, and 4, incorporated by reference in Section 212.113 of this Subpart.

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c) Opacity Measurement.

Measurement of opacity-shall be conducted in accordance with 40 CFR 60, Appendix A, Method 9 and 40 CFR 60.675(c) and (d), incorporated by reference in Section 212.113.

d) Visible Emissions Measure.

A determination as to the presence or absence of visible emissions from all process emission sources and fugitive particulate matter emission sources, except with respect to Section 212.301, shall be conducted in accordance with 40 CFR 60, Appendix A, Method 22, incorporated by reference in Section 212.113, except that the length of the observing period shall be at the discretion of the observer, but not less than one minute.

e) Test Methods for PM 10 Emissions.

Emissions of PM 10 shall be measured by any of the following methods at the option of the owner or operator of an emissions source.

- 1) 40 CFR 51, Appendix M, Method 201, incorporated by reference in Section 212.113.
- 2) 40 CFR 51, Appendix M, Method 201A, incorporated by reference in Section 212.113.
- 3) 40 CFR 60, Appendix A, Method 5, incorporated by reference in Section 212.113, provided that all Particulate Matter measured by Method 5 shall be considered to be PM 10.
- f) Test Methods for Condensible PM-10 Emissions.

Emissions of condensible PM 10 shall be measured by 55 FR 41546 Method 202 incorporated by reference in Section 212.113.

<u>gc</u>) Upon a written notification by the Agency, the owner or operator of a <u>PM 10 particulate matter</u> emission sourceunit subject to this Part shall conduct the applicable testing for <u>PM 10 particulate matter</u> emissions, condensible <u>PM 10 emissions</u>, opacity, or visible emissions at such person's own expense, to demonstrate compliance. Such test results shall be

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submitted to the Agency within thirty (30) days of conducting the test unless an alternative time for submittal is agreed to by the Agency.

- hd) A person planning to conduct testing for PM 10 or condensible PM 10 particulate matter emissions to demonstrate compliance shall give written notice to the Agency of that intent. Such notification shall be given at least thirty (30) days prior to the initiation of the test unless a shorter pre-notification period is agreed to by the Agency. Such notification shall state the specific test methods from this Section that will be used.
- <u>ie</u>) The owner or operator of an emission <u>sourceunit</u> subject to this Part shall retain records of all tests which are performed. These records shall be retained for at least three (3) years after the date a test is performed.
- <u>jf</u>) This Section shall not affect the authority of the United States Environmental Protection Agency USEPA under Section 114 of the Clean Air Act (42 U.S.C.A. par. 7401 et seq. (1990)) CAA.

(Source:	Amended	at	Ill.	Reg.	 effective	
	)					

#### Section 212.111 Abbreviations and Units

1bs

a) The following abbreviations are used in this Part:

British thermal units (60°F) btu dscf dry standard cubic foot ft foot £t2 square feet feet per minute fpm gal gallon grains gr grains per standard cubic foot gr/scf grains per dry standard cubic foot gr/dscf hour hrJoule J kilogram kg kilograms per megawatt-hour kg/MW-hr km kilometer liter 1

pounds

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lbs/hr	pounds per hour
lbs/mmbtu	pounds per million btu
m	meter
m <sup>2</sup> mph	square meters
mph	miles per hour
mg	milligram
mg/scm	milligrams per standard cubic meter
mg/dscm	milligrams per dry standard cubic meter
mg/l	milligrams per liter
Mg	megagram, metric ton or tonne
mi	mile
mmbtu	million British thermal units
mmbtu/hr	million British thermal units per hour
MW	megawatt; one million watts
MW-hr	megawatt-hour
ng	nanogram; one billionth of a gram
ng/J	nanograms per Joule
scf	standard cubic foot
scfm	standard cubic feet per minute
scm	standard cubic meter
T _	English short ton (2000 lbs)
<u>yd²</u>	square yards

b) The following conversion factors have been used in this Part:

English M	<u>fetric</u>
1 T 1 lb/T mmbtu/hr 1 lb/mmbtu 1 mi 1 gr 1 gr/scf 1 square footft² 1 footft	kg 0.907 Mg 0.500 kg/Mg 0.293 MW 1.548 kg/MW-hr or 430 ng/J 1.61 km 54.81 mg 2289 mg/scm 0.0929 <del>square meter</del> m <sup>2</sup> 0.3048 m

(Source:	Amended	at	 <b>I11.</b>	Reg.	 effective	

Section 212.113 Incorporations by Reference

The following materials are incorporated by reference. These incorporations do not include any later amendments or editions.

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- a) Ringelmann Chart, Information Circular 833 (Revision of IC7718), Bureau of Mines, U.S. Department of Interior, May 1, 1967.
- <u>ba</u>) 40 CFR <u>part</u> 60, Appendix A (1991):
  - Method 1: Sample and Velocity Traverses for Stationary Sources;
  - 2) Method 1A: Sample and Velocity Traverses for Stationary Source with Small Stacks or Ducts;
  - Method 2: Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S pitot tube);
  - 4) Method 2A: Direct Measurement of Gas Volume Through Pipes and Small Ducts;
  - 5) Method 2C: Determination of Stack Gas Velocity and Volumetric Flow Rate in Small Stacks or Ducts (Standard Pitot Tube);
  - 6) Method 2D: Measurement of Gas Volumetric Flow Rates in Small Pipes and Ducts;
  - 7) Method 3: Gas Analysis for Carbon Dioxide, Oxygen, Excess Air, and Dry Molecular Weight;
  - 8) Method 4: Determination of Moisture Content in Stack Gases;
  - 9) Method 5: Determination of Particulate Emissions From Stationary Sources;
  - 10) Method 5A: Determination of Particulate Emissions From the Asphalt Processing and Asphalt Roofing Industry;
  - 11) Method 5D: Determination of Particulate Matter Emissions From Positive Pressure Fabric Filters;
  - 12) Method 5E: Determination of Particulate Emissions From the Wool Fiberglass Insulation Manufacturing Industry;
  - 13) Method 9: Visual Determination of the Opacity of Emissions from Stationary Sources;

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- 14) Method 22: Visual Determination of Fugitive Emissions from Material Sources and Smoke Emissions from Flares.
- eb) 40 CFR part 51 Appendix M (1990):
  - 1) Method 201: Determination of PM-10 Emissions;
  - 2) Method 201A: Determination of PM-10 Emissions (Constant Sampling Rate Procedures).
  - 3) <u>Method 202: Determination of Condensible</u> Particulate Emissions from Stationary Sources.
- dc) 40 CFR 60.672(b), (c), (d) and (e) (1991).
- ed) 40 CFR 60.675(c) and (d) (1991).
- <u>fe</u>) ASAE Standard 248.2, Section 9, Basis for Stating Drying Capacity of Batch and Continuous-Flow Grain Dryers, American Society of Agricultural Engineers, 2950 Niles Road, St. Joseph, MI 49085.
- gf) U.S. Sieve Series, ASTM-E11, American Society of Testing Materials, 1916 Race Street, Philadelphia, PA 19103.
- h) 55 Fed. Reg. 41546, (October 12, 1990), Method 202:

  Determination of Condensible Particulate Emission from Stationary Sources.
- <u>iq</u>) Standard Methods for the Examination of Water and Wastewater, Section 209C, "Total Filtrable Residue Dried at 103 - 105° C," 15th Edition, 1980, American Public Health Association 1015 Fifteenth Street, N.W., Washington, D.C. 20005.
- "Guideline on the Identification and Use of Air Quality Data Affected by Exceptional Events," U.S. Environmental Protection Agency, Office of Air and Radiation, Office of Air Quality Planning and Standards Monitoring and Data Analysis Division, Research Triangle Park, N.C. 27711, EPA-450/4-86-007 July 1986.
- \*i) "Guideline on Air Quality Models (Revised)"; U.S. Environmental Protection Agency, Office of Air Quality Planning and Standards, Research Triangle Park, N.C. 27711, EPA-450/2-78-027R July 1986.

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_	40 CFR 50, Append: National Ambient A Matter".	x K (199 <del>2</del> 4), "In Air Quality Stand	terpretation of the ard for Particulate
(Source:	Amended at	Ill. Reg.	, effective
	SUBPART B	: VISIBLE EMISSI	ons
Section 21	.2.121 Opacity	Standards (Repea	led)
standards correspond	and limitations sl	nall be considere art readings, as	described under the
(Source:	Repealed at	Ill. Reg.	, effective
Section 21	Sources	<u>Emission Units Fo</u> <u>fication Commence</u>	tions for Certain <del>New</del> or Which Construction ed On or After April
a)	Input Greater that or allow the emis matter into the a emission sourceun modification comm	n 250 mmbtu/hr. sion of smoke or tmosphere from an it for which cons enced on or after greater than 73.	April 14, 1972, with 2 MW (250 mmbtu/hr),
b)	matter from any sopacity greater to percent for a per in any 60 minute opaque emission pushall occur from located within a point of any other operated by such more opaque emiss	uch emission sour han 20 percent bu iod or periods ag period, providing ermitted during a only one such emi 305 m (1000 ft) n r such emission a person and providions permitted for	any 60 minute period
(Source:	Amended at	Ill. Reg.	, effective

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Section 212.123 <u>Visiblie Emissions</u> Limitations for All Other <u>SourcesEmission Units</u>

- a) No person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission sourceunit other than those sourcesemission units subject to Section 212.122 of this Subpart.
- b) Exception: The emission of smoke or other particulate matter from any such emission sourceunit may have an opacity greater than 30 percent but not greater than 60 percent for a period or periods aggregating 8 minutes in any 60 minute period provided that such more opaque emissions permitted during any 60 minute period shall occur from only one such emission sourceunit located within a 305 m (1000 ft) radius from the center point of any other such emission source owned or operated by such person, and provided further that such more opaque emissions permitted from each such emission sourceunit shall be limited to 3 times in any 24 hour period.

(Source:	Amended	at	<b>I11.</b>	Reg.	 effective	
	1					

# Section 212.124 Exceptions

- a) Startup, Malfunction and Breakdown. Sections 212.122 and 212.123 of this Subpart shall apply during times of startup, malfunction and breakdown except as provided in the operating permit granted in accordance with 35 Ill. Adm. Code 201.
- b) Emissions of water and water vapor. Sections 212.122 and 212.123 of this Subpart shall not apply to emissions of water or water vapor from an emission sourceunit.
- c) Adjusted standards. An emission sourceunit which has obtained an adjusted opacity standard pursuant to Section 212.126 of this Subpart shall be subject to that standard rather than the limitations of Section 212.122 or 212.123 of this Subpart.
- d) Compliance with the particulate regulations of this Part shall constitute a defense.

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- 1) For all emission sourcesunits which are not subject to Chapters 111 or 112 of the Clean Air Act (42 U.S.C.A. 7401 et seq.)CAA and Sections 212.201, 212.202, 212.203 or 212.204 of this Part but which are subject to Sections 212.122 or 212.123 of this Subpart: The opacity limitations of Sections 212.122 and 212.123 of this Subpart shall not apply if it is shown that the emission sourceunit was, at the time of such emission, in compliance with the applicable particulate emissions limitations of Subparts D— through T of this Part.
- 2) For all emission sourcesunits which are not subject to Chapters 111 or 112 of the Clean Air ActCAA but which are subject to Sections 212.201, 212.202, 212.203 or 212.204 and either Section 212.122 or 212.123 of this Part:
  - An exceedance of the limitations of Section A) 212.122 or 212.123 of this Subpart shall constitute a violation of the applicable particulate limitations of Subparts Dthrough T of this Part. It shall be a defense to a violation of the applicable particulate limitations if, during a subsequent performance test conducted within a reasonable time not to exceed 60 days, under the same operating conditions for the sourceunit and the control device(s), and in accordance with Method 5, 40 CFR part 60, incorporated by reference in Section 212.113 of this Part, the owner or operator shows that the sourceemission unit is in compliance with the particulate emission limitations.
  - B) It shall be a defense to an exceedance of the opacity limit if, during a subsequent performance test conducted within a reasonable time not to exceed 60 days, under the same operating conditions of the sourceemission unit and the control device(s), and in accordance with Method 5, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, the owner or operator shows that the sourceemission unit is in compliance with the allowable particulate emissions limitation

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while, simultaneously, having visible emissions equal to or greater than the opacity exceedance as originally observed.

(Source:	Amended at Ill. Reg, effective
	)
Section 2	12.125 Determination of Violations
Violations be determ	s of Sections 212.122 and 212.123 of this Subpart shall ined:
a)	By visual observations <u>conducted in accordance with</u> <u>Section 212.109 of this Part;</u> or
b)	By the use of a calibrated smoke evaluation device approved by the Agency as specified in Subpart J of 35 Ill. Adm. Code 201; or
c)	By the use of a smoke monitor located in the stack and approved by the Agency as specified in Subpart J $\underline{\text{or L}}$ of 35 Ill. Adm. Code 201.
(Source:	Amended at, effective,

Section 212.126 Adjusted Opacity Standards Procedures

Pursuant to Section 28.1 of the Illinois Environmental a) Protection Act (Act) (Ill. Rev. Stat. 1987 ch. 111 1/2 pars. 1028.1)[415 ILCS 5/28.1], and in accordance with 35 Ill. Adm. Code 106, Subpart E, provisions for adjusted visible emissions standards for visible emissions for emission sources units subject to Sections 212.201, 212.202, 212.203, or 212.204 of this Part and either Section 212.122 or 212.123 shall be granted by the Board to the extent consistent with federal law based upon a demonstration by such a source owner or operator that the results of a performance test conducted pursuant to this Section, Section 212.110 of this Part, and Methods 5 and 9 of 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, show that the sourceemission unit meets the applicable particulate emission limitations at the same time that the visible emissions exceed the otherwise applicable standards of Sections 212.121through 212.125 of this Subpart. Such adjusted opacity limitations:

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- 1) Shall be specified as a condition in operating permits issued pursuant to 35 Ill. Adm. Code 201 and Section 39.5 of the Act;
- Shall substitute for that limitation otherwise applicable;
- 3) Shall not allow an opacity greater than 60 percent at any time; and
- 4) Shall allow opacity for one six-minute averaging period in any 60 minute period to exceed the adjusted opacity standard.
- b) For the purpose of establishing an adjusted opacity standard, any owner or operator of an emission sourceunit which meets the requirements of subsection (a), above of this Section may request the Agency to determine the average opacity of the emissions from the emission sourceunit during any performance test(s) conducted pursuant to Section 212.110 of this Part and Methods 5 and 9 of 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part. The Agency shall refuse to accept the results of emissions tests if not conducted pursuant to this Section.
- c) Any request for the determination of the average opacity of emissions shall be made in writing, shall include the time and place of the performance test and test specifications and procedures, and shall be submitted to the Agency at least thirty (30) days before the proposed test date.
- d) The Agency will advise the owner or operator of an emission sourceunit which has requested an opacity determination of any deficiencies in the proposed test specifications and procedures as expeditiously as practicable but no later than ten (10) days prior to the proposed test date so as to minimize any disruption of the proposed testing schedule.
- e) The owner or operator shall allow Agency personnel to be present during the performance test.
- f) The method for determining an adjusted opacity standard is as follows:

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- 1) A minimum of 60 consecutive minutes of opacity readings obtained in accordance with USEPA Test Method 9, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, shall be taken during each sampling run. Therefore, for each performance test (which normally consists of three sampling runs), a total of three sets of opacity readings totaling three hours or more shall be obtained. Concurrently, the particulate emissions data from three sampling runs obtained in accordance with USEPA Test Method 5, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, shall also be obtained.
- After the results of the performance tests are 2) received from the emission sourceunit, the status of compliance with the applicable particulate emissions limitation shall be determined by the Agency. In accordance with USEPA Test Method 5, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, the average of the results of the three sampling runs must be less than the allowable particulate emission rate in order for the sourceemission unit to be considered in compliance. If compliance is demonstrated, then only those test runs with results which are less than the allowable particulate emission rate shall be considered as acceptable test runs for the purpose of establishing an adjusted opacity standard.
- 3) The opacity readings for each acceptable sampling run shall be divided into sets of 24 consecutive readings. The <u>six (6)</u>—minute average opacity for each set shall be determined by dividing the sum of the 24 readings within each set by 24.
- 4) The second highest six <u>(6)</u>—minute average opacity obtained in <u>subsection</u> (f)(3) <u>above of this Section</u> shall be selected as the adjusted opacity standard.
- g) The owner or operator shall submit a written report of the results of the performance test to the Agency at least thirty (30) days prior to filing a petition for an adjusted standard with the Board.

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- h) If, upon review of such owner's or operator's written report of the results of the performance test(s), the Agency determines that the emission sourceunit is in compliance with all applicable emission limitations for which the performance tests were conducted, but fails to comply with the requirements of Section 212.122 or 212.123 of this Subpart, the Agency shall notify the owner or operator as expeditiously as practicable, but no later than twenty (20) days after receiving the written report of any deficiencies in the results of the performance tests.
- i) The owner or operator may petition the Board for an adjusted visible emission standard pursuant to 35 Ill. Adm. Code 106 Subpart E. In addition to the requirements of 35 Ill. Adm. Code 106 Subpart E the petition shall include the following information:
  - A description of the business or activity of the petitioner, including its location and relevant pollution control equipment;
  - The quantity and type of materials discharged from the sourceemission unit or control equipment for which the adjusted standard is requested;
  - 3) A copy of any correspondence between the petitioner and the Agency regarding the performance test(s) which form the basis of the adjusted standard request;
  - A copy of the written report submitted to the Agency pursuant to subsection (g) above of this Section;
  - 5) A statement that the performance test(s) were conducted in accordance with this Section and the conditions and procedures accepted by the Agency pursuant to Section 212.110 of this Part;
  - 6) A statement regarding the specific limitation requested; and
  - 7) A statement as to whether the Agency has sent notice of deficiencies in the results of the performance test pursuant to subsection (h) above of this Section and a copy of said notice.

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- j) In order to qualify for an adjusted standard the owner or operator must justify as follows:
  - 1) That the performance test(s) were conducted in accordance with USEPA Test Methods 5 and 9, 40 CFR part 60, Appendix A, incorporated by reference in Section 212.113 of this Part, and the conditions and procedures accepted by the Agency pursuant to Section 212.110 of this Part;
  - 2) That the emission sourceunit and associated air pollution control equipment were operated and maintained in a manner so as to minimize the opacity of the emissions during the performance test(s); and
  - 3) That the proposed adjusted opacity standard was determined in accordance with subsection (f) of this Section.
- k) Nothing in this Section shall prevent any person from initiating or participating in a rulemaking, variance, or permit appeal proceeding before the Board.

(Source:	Amended	at	 Ill.	Reg.	 effective	
	. }					

SUBPART D: PARTICULATE MATTER EMISSIONS FROM INCINERATORS

# Section 212.181 Limitations for Incinerators

- a) No person shall cause or allow the emission of particulate matter into the atmosphere from any incinerator burning more than 27.2 Mg/hr (60,000 lbs/hr) of refuse per hour to exceed 115 mg (0.05 gr/scf) of effluent gases corrected to 12 percent carbon dioxide.
- b) No person shall cause or allow the emission of particulate matter into the atmosphere from any incinerator burning more than 0.907 Mg/hr (2000 lbs/hr) but less than 27.2 Mg/hr (60,000 lbs/hr) of refuse per hour to exceed 183 mg/scm (0.08 gr/scf) of effluent gases corrected to 12 percent carbon dioxide.
- c) No person shall cause or allow the emission of particulate matter into the atmosphere from all other

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existing incinerators for which construction or modification commenced prior to April 14, 1972, to exceed 458 mg/scm (0.2 gr/scf) of effluent gases corrected to 12 percent carbon dioxide.

d) No person shall cause or allow the emission of particulate matter into the atmosphere from all other newincinerators for which construction or modification commenced on or after April 14, 1972, to exceed 229 mg/scm (0.1 gr/scf) of effluent gases corrected to 12 percent carbon dioxide.

, effective

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(Source: Amended at

all the following conditions are met:

	)
Section 21	12.182 Aqueous Waste Incinerators
waste inci for combin containing	12.181(d) of this Subpart shall not apply to aqueous inerators which, when corrected to 50 percent excess air ned fuel and charge incineration, produce stack gas greatened dioxide dry-basis volume concentrations of less percent from the charge alone if all the following are met:
a)	The emission of particulate matter into the atmosphere from any such new or existing incinerator does not exceed 229 mg/scm (0.1 gr/scf), dry basis, when corrected to 50 percent excess air for combined fuel and charge incineration—; and
b)	The waste charge to the incinerator does not exceed 907 $kg/hr$ (2000 $lbs/hr$ ) per hour.
(Source:	Amended at Ill. Reg, effective
Section 2	12.183 Certain Wood Waste Incinerators
	: Section 212.181(a), (b) and (d) of this Subpart shall to incinerators which burn wood wastes exclusively, if

- a) The emission of particulate matter from such incinerator does not exceed 458 mg (0.2 gr/scf) of effluent gases corrected to 12 percent carbon dioxide; and,
- b) The location of such incinerator is not in a restricted

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c)

area, and is more than 305 m (1000 ft) from residential or other populated areas; and,

economically reasonable alternative method of disposal

When it can be affirmatively demonstrated that no

	is a	vailable.
(Source:	Amen	ded at Ill. Reg, effective
		<del></del> )
Section 2:	12.18	4 Explosive Waste Incinerators
a)	certa	ion 212.181 of this Subpart shall not apply to ain existing small explosive waste incinerators if the following conditions are met:
	1)	The incinerator burns explosives or explosive contaminated waste exclusively;
	2)	The incinerator burns 227 kg/hr (500 lbs/hr) or less of waste per hour or less;
	3)	All incinerators on the same site operate a total of six (6) hours or less in any day; and
	4)	The incinerator was in existence prior to December 6, 1976, and is located in Williamson County in Section 3, Township 9 South, Range 2 East of the Third Principal Meridian.
<b>b</b> )	part exis 7140	erson shall cause or allow the emission of iculate matter into the atmosphere from any such ting small explosive waste incinerator to exceed mg/kg (50.0 gr/lb) of combined waste and auxiliary burned.
(Source:	Amen	ded at Ill. Reg, effective
Section 2	12.18	5 Continuous Automatic Stoking Animal

a) For purposes of this Section, the following definitions apply: "Animal Pathological Waste" means waste composed of whole or parts of animal carcasses and also noncarcass materials such as plastic, paper wrapping and animal collars. Noncarcass materials shall not exceed ten percent by weight of the total weight of the

Pathological Waste Incinerators

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carcass and noncarcass materials combined. "Animal" means any organism other than a human being of the kingdom, Animal, distinguished from plants by certain typical characteristics such as the power of locomotion, fixed structure and limited growth, and non photosynthetic metabolism. "Continuous automatic stoking" means the automatic moving of animal pathological waste during burning, by moving the hearth in a pulse cycle manner, which process is designed to provide a continuous burning rate in which the design charging rate per hour equals the burning rate every hour without limitation, and results in emission rates which are similar over any hour of the burning process.

- <u>ba</u>) Section 212.181 of this <u>Subpart</u> shall not apply to continuous automatic stoking pathological waste incinerators if all of the following conditions are met:
  - 1) The incinerator shall burns animal pathological waste exclusively, except as otherwise prescribed by the Agency during specified test operation.
  - 2) The incinerator shall burns no more than 907 kilogramskg/hr (2000 poundslbs/hr) of waste per hour.
  - 3) The incinerator shall be multi-stage controlled air combustion incinerator having cyclical pulsed stoking hearth.
- eb) No person shall cause or allow the emission of particulate matter into the atmosphere from any incinerator, as defined in this section, to exceed 1 gram of emission per 1 kilogramkq of animal pathological waste charge (0.1 lb/100 lb).
- dc) The particulate matter emissions produced when burning animal pathological waste using gaseous auxiliary fuel, such as natural gas, shall not exceed the pound per hourlbs/hr emission rate equivalent to the maximum concentration rate set forth in Section 212.181(d) of this Subpart, when applied to burning a maximum of 2000 lb of mixed charge animal pathological waste plus solid waste for demonstration of compliance. "Mixed charge" shall contain no more than 25% percent by weight of solid waste other than animal pathological waste.

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(Source: Amended at Ill. Reg, effective
SUBPART E: PARTICULATE MATTER EMISSIONS FROM FUEL COMBUSTION EMISSION SOURCESUNITS
Section 212.201  Existing Sources Emission Units For Which Construction or Modification Commenced Prior to April 14, 1972, Using Solid Fuel Exclusively Located in the Chicago Area
No person shall cause or allow the emission of particulate matter into the atmosphere from any existing fuel combustion sourceemission unit for which construction or modification commenced prior to April 14, 1972, using solid fuel exclusively, located in the Chicago Mmajor Mmetropolitan Aarea, to exceed 0.15 kg of particulate matter per MW-hr of actual heat input in any one hour period (0.10 lbs/MBmmbtu/hr) except as provided in Section 212.203 of this Subpart.
(Source: Amended at Ill. Reg, effective

Section 212.202

Existing Sources Emission Units For Which
Construction or Modification Commenced Prior
to April 14, 1972, Using Solid Fuel
Exclusively Located Outside the Chicago Area

No person shall cause or allow the emission of particulate matter into the atmosphere from any existing fuel combustion sourceemission unit for which construction or modification commenced prior to April 14, 1972, using solid fuel exclusively, which is located outside the Chicago major metropolitan area, to exceed the limitations specified in the table below and Illustration A in any one hour period except as provided in Section 212.203 of this Subpart.

# METRIC UNITS

<u>H (Range)</u> <u>Megawatts</u> MW	<u>S</u> <del>Kilograms per</del> <del>megawatt</del> Kg/MW
Less than or equal to 2.93	1.55
Greater than 2.93 but smaller than 73.2	3.33H <sup>-0.715</sup>

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Greater than or equal to 73.2

H (Range)

0.155

S

# ENGLISH UNITS

Million Btu per hour mmbtu/hr	<u>S</u> <del>Pounds per</del> <del>million Btu</del> lbs/mmbtu
Less than or equal to 10	1.0
Greater than 10 but smaller than 250	5.18H <sup>-0.715</sup>
Greater than or equal to 250	0.10.1
where:	
S = Allowable emission stand kg/MW of actual heat inp	
H = Actual heat input in <del>mil</del> <del>megawatts</del> MW-hr	<del>lion Btu per hour<u>mmbtu/hr</u> or</del>
(Source: Amended at Ill. Re	g, effective
Which Construc	colled SourcesEmission Units For tion or Modification Commenced 14, 1972, Using Solid Fuel

Notwithstanding Sections 212.201 and 212.202 of this Subpart, any existing fuel combustion sourceemission unit for which construction or modification commenced prior to April 14, 1972, using solid fuel exclusively may, in any one hour period, emit up to, but not exceed 0.31 kg/MW/\_hr (0.20 lbs/MBtummbtu), if, as of April 14, 1972, any one of the following conditions was met:

a) The emission sourceunit had an hourly emission rate based on original design or equipment performance test conditions, whichever is stricter, which was less than 0.31 kg/MW-hr (0.20 lbs/MBtummbtu) of actual heat input, and the emission control of such sourceemission unit is not allowed to degrade more than 0.077 kg/MW-hr (0.05 lbs/MBtummbtu) from such original design or acceptance performance test conditions; or

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- b) The sourceemission unit was in full compliance with the terms and conditions of a variance granted by the Pollution Control Board (Board) sufficient to achieve an hourly emission rate less than 0.31 kg/MW-hr (0.20 lbs/MBtummbtu), and construction has commenced on equipment or modifications prescribed under that program; and emission control of such sourceemission unit is not allowed to degrade more than 0.077 kg/MW-hr (0.05 lbs/MBtummbtu) from original design or equipment performance test conditions, whichever is stricter; or
- The emission sourceunit had an hourly emission rate based on original design or equipment performance test conditions, whichever is stricter, which was less than 0.31 kg/MW-hr (0.20 lbs/MBtummbtu) of actual heat input, and the emission control of such sourceemission unit is not allowed to degrade more than 0.077 kg/MW-hr (0.05 lbs/MBtummbtu) from that rate demonstrated by the most recent stack test, submitted to and accepted by the Agency prior to April 1, 1985, provided that:
  - Owners and operators of sourcesemission units subject to this subsection shall have applyied for a new operating permit within 180 days of the effective date of this section by January 9, 1987; and
  - The application for a new operating permit shall <a href="https://have.ncbuded.com/have">have included</a> a demonstration that the proposed emission rate, if greater than the emission rate allowed by subsections (a) or (b) of this <a href="#ssection">ssection</a>, will not under any foreseeable operating conditions and potential meteorological conditions cause or contribute to a violation of any applicable primary or secondary ambient air quality standard for particulate matter, or violate any applicable prevention of significant deterioration (PSD) increment, or violate 35 Ill. Adm. Code 201.141.

(Source:	Amended	at	I11.	Reg.	 effective	
	)					

Section 212.204

New Sources Emission Units For Which Construction or Modification Commenced On or After April 14, 1972, Using Solid Fuel Exclusively

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No person shall cause or allow the emission of particulate matter into the atmosphere from any new fuel combustion emission sourceunit for which construction or modification commenced on or after April 14, 1972, using solid fuel exclusively to exceed 0.15 kg of particulate matter per MW-hr of actual heat input (0.1 lbs/MBtummbtu) in any one hour period unless Section 212.202, 212.203, or 212.205 applies.

(Source: Amended at \_\_\_\_\_ Ill. Reg. \_\_\_\_\_, effective \_\_\_\_\_

)	
Section 212.205	Existing Coal-fired Industrial Boilers For Which Construction or Modification Commenced Prior to April 14, 1972, Equipped with Flue Gas Desulfurization Systems
no person shall call into the atmospher equipped with flux construction or more to exceed 0.39 kg input in any one-hall be constructed by the shall be constructed by the	ections 212.201 through 212.204 of this Subpart, use or allow the emission of particulate matter of from existing coal-fired industrial boilers of gas desulfurization systems for which edification commenced prior to April 14, 1972, of particulate matter per MW-hr of actual heat mour period (0.25 lbs/mmbtu). Nothing in this extrued to prevent compliance with applicable egated by the U.S. Environmental Protection Section 111 of the Clean Air Act (42 USC ed. THE PROVISIONS OF SECTION 111 OF THE CLEAN CO STANDARDS OF PERFORMANCE FOR NEW STATIONARY PLICABLE IN THIS STATE AND ARE ENFORCEABLE MMENTAL PROTECTION ACT; [415 ILCS 5/9.1(b)].
(Source: Amended	at, effective
Section 212.206	Sources Emission Units Using Liquid Fuel Exclusively
into the atmospher particulate matter	ause or allow the emission of particulate matter re in any one hour period to exceed 0.15 kg of reper MW-hr of actual heat input from any fuel on sourceunit using liquid fuel exclusively
(Source: Amended	at, Ill. Reg, effective
Section 212.207	Sources Emission Units Using More Than One

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#### Type of Fuel

a) No person, while simultaneously burning more than one type of fuel in a fuel combustion emission sourceunit, shall cause or allow the emission of particulate matter into the atmosphere in any one hour period in excess of the following equation:

E = AS + BL

b) Symbols in the equation mean the following:

E = Allowable emission rate;

A = Solid fuel particulate emission standard which is applicable;

B = Constant determined from the table in subsection (c):

S = Actual heat input from solid fuel;

L = Actual heat input from liquid fuel.

eb) The metric and English units to be used in the equation of subsection (a) of this Section are as follows:

<u>Parameter</u>	<u>Metric</u>	<u>English</u>
E	kg/hr	lbs/hr
A	kg/MW-hr	lbs/mmbtu
В	0.155	0.10
S	MW	mmbtu/hr
L	MW	mmbtu/hr

(Source:	Amended at	I1	1.	Reg.	 effective	
	<b>\</b>					

Section 212.208

Aggregation of Existing Sources Emission Units For Which Construction or Modification Commenced Prior to April 14, 1972

Section 212.207 of this Subpart may be applied to the aggregate of all fuel combustion emission sourcesunits for which construction or modification commenced prior to April 14, 1972, vented to a common stack provided that after January 26, 1972:

- a) Ductwork has not been modified so as to interconnect such existing fuel combustion emission sourcesunits;
- b) The actual heat input to any such existing fuel combustion emission source units; and

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c)	No new fuel combustion emission sourceunit is added to reduce the degree of control of emissions of particulate matter required by this Subpart.
(Source:	Amended at Ill. Reg, effective
Section 2	12.209 Village of Winnetka Generating Station (Repealed)
Village oparticula of the ef the Villa particula 1989, or	anding any other requirements of this Part, if the f Winnetka files a petition to establish site-specific te standards for its generating station within 60 days fective date of the rules adopted under docket R82-1, ge of Winnetka's generating station shall not emit tes at a level more than 0.25 lbs/MBtu until January 1, until a final determination is made on that ific rulemaking, whichever occurs sooner.
(Source:	Repealed at Ill. Reg, effective
Section 2	12.210 Emissions Limitations for Certain Fuel Combustion Emission Sources Units Located in the Vicinity of Granite City
a)	No person shall cause or allow emissions of PM-10 into the atmosphere to exceed 12.9 ng/J (0.03 lbs. per/mmbtu) of heat input from fuels other than natural gas during any one hour period from any industrial fuel combustion emissions source units, other than in an integrated iron and steel plant, located in the vicinity of Granite City, which area is defined in Section 212.324(a)(1)(C) of this Subpart.
<b>b</b> )	Compliance Date. sourcesEmission units shall comply with the emissions limitations of this Section within one year following its effective date, or by December 10May 11, 1993, or upon initial start-up, whichever is earlieroccurs later.
(Source:	Amended at, effective
	SUBPART K: FUGITIVE PARTICULATE MATTER

Section 212.301 Fugitive Particulate Matter

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No person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally toward the zenith at a point beyond the property line of the emission source.

(Source:	Amended	at	Ill.	Reg.	 effective	
	)					

Section 212.302 Geographical Areas of Application

Except for those operations subject to Subpart S (Grain Handling and Grain Drying Operations) that are outside the areas defined in Section 212.324(a)(1), Sections 212.304 through 212.310 and 212.312 of this Subpart shall apply to all mining operations (SIC major groups 10 through 14), manufacturing operations (SIC major groups 20 through 39 except for those operations subject to Subpart S of this Part (Grain-Handling and Grain-Drying Operations) that are outside the areas defined in Section 212.324(a)(1) of this Part), and electric generating operations (SIC group 491), which are located in the areas defined by the boundaries of the following townships, notwithstanding any political subdivisions contained therein, as the township boundaries were defined on October 1, 1979, in the following counties:

Cook: All townships

Lake: Shields, Waukegan, Warren DuPage: Addison, Winfield, York

Will: DuPage, Plainfield, Lockport, Channahon,

Peotone, Florence, Joliet

Peoria: Richwoods, Limestone, Hollis, Peoria,

City of Peoria

Tazewell: Fondulac, Pekin, Cincinnati, Groveland,

Washington

Macon: Decatur, Hickory Point

Rock Island: Blackhawk, Coal Valley, Hampton, Moline,

South Moline, Rock Island, South Rock

Island

LaSalle: LaSalle, Utica

Madison: Alton, Chouteau, Collinsville,

Edwardsville, Fort Russell, Godfrey, Granite City, Nameoki, Venice, Wood

River

St. Clair: Canteen, Caseyville, Centerville, St.

Clair, Stites, Stookey, Sugar Loaf,

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- b) In the geographical areas defined in Section 212.324(a)(1) of this Part, Sections 212.304 through 212.310, 212.312, and 212.316 of this Subpart shall apply to all sourcesemission units identified in subsection (a) of this Section, and shall further apply to the following operations: grain-handling and grain-drying (Subpart S of this Part), transportation, communications, electric, gas, and sanitary services (SIC major groups 40 through 49). Additionally, Sections 212.304 through 212.310, 212.312, and 212.316 of this Subpart shall apply to wholesale trade-farm supplies (SIC Industry No. 5191) located in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part.
- c) Compliance Date. Compliance with Emission units must comply with subsection (b) of this Section is required one year following its effective date, or by December 10May 11, 1993, or upon initial start-up, whichever is earlier occurs later.

(Source:	Amended	at	I	11.	Reg.	 effective	
	)						

# Section 212.304 Storage Piles

- a) All storage piles of materials with uncontrolled emissions of fugitive particulate matter in excess of 45.4 Mg per year (50 T/yearyr) which are located within a facilitysource whose potential particulate emissions from all sourcesemission units exceed 90.8 Mg per year/yr (100 T/yearyr) shall be protected by a cover or sprayed with a surfactant solution or water on a regular basis, as needed, or treated by an equivalent method, in accordance with the operating program required by Sections 212.309, 212.310 and 212.312 of this Subpart.
- b) Exception: Subsection (a) of this Section shall not apply to a specific storage pile if the owner or operator of that pile proves to the Agency that fugitive particulate emissions from that pile do not cross the property line either by direct wind action or reentrainment.

(Source: Amended at, effective,	<i>r</i> e
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	)				
Section 21	.2.305 Conveyor Loading Operations				
Section 21 telescopic accordance	yor loading operations to storage piles specified in 12.304 of this Subpart shall utilize spray systems, chutes, stone ladders or other equivalent methods in with the operating program required by Sections 212.310 and 212.312 of this Subpart.				
(Source:	Amended at, effective				
Section 21	L2.306 Traffic Areas				
specified traffic pa mining or water, oil be cleaned oils or ch applied or operating	traffic pattern access areas surrounding storage piles in Section 212.304 of this Subpart and all normal attern roads and parking facilities which are located on manufacturing property shall be paved or treated with als or chemical dust suppressants. All paved areas shall don a regular basis. All areas treated with water, memical dust suppressants shall have the treatment a regular basis, as needed, in accordance with the program required by Sections 212.309, 212.310 and f this Subpart.				
(Source:	Amended at Ill. Reg, effective				
Section 2	12.309 Operating Program				
a)	The sourcesemission units described in Sections 212.304 through 212.308 and Section 212.316 of this Subpart shall be operated under the provisions of an operating program, consistent with the requirements set forth in Sections 212.310 and 212.312 of this PartSubpart, and prepared by the owner or operator and submitted to the Agency for its review. Such operating program shall be designed to significantly reduce fugitive particulate matter emissions.				
b)	Compliance Date. The amendment to this Section incorporating the applicability of Section 212.316 shall apply one year following its effective date or on December 10by May 11, 1993, or upon initial start-up, whichever is earlier occurs later.				
(Source:	Amended at Ill. Reg, effective				

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Section 2	12.310 Minimum Operating Program			
As a mini	mum the operating program shall include the following:			
a)	The name and address of the facilitysource;			
b)	The name and address of the owner or operator responsible for execution of the operating program;			
c)	A map or diagram of the <u>facilitysource</u> showing approximate locations of storage piles, conveyor loading operations, normal traffic pattern access areas surrounding storage piles and all normal traffic patterns within the <u>facilitysource</u> ;			
d)	Location of unloading and transporting operations with pollution control equipment;			
e)	A detailed description of the best management practices utilized to achieve compliance with this Subpart, including an engineering specification of particulate collection equipment, application systems for water, oil, chemicals and dust suppressants utilized and equivalent methods utilized;			
f)	Estimated frequency of application of dust suppressants by location of materials; and			
g)	Such other information as may be necessary to facilitate the Agency's review of the operating program.			
(Source:	Amended at, effective,			
Section 2	Emission Standard for Particulate Collection Equipment			
If particulate collection equipment is operated pursuant to Sections 212.304 through 212.310 and 212.312 of this Subpart, emissions from such equipment shall not exceed 68 mg/dscm (0.03				

(Source: Amended at \_\_\_\_\_ Ill. Reg. \_\_\_\_\_, effective \_\_\_\_\_

gr/dscf).

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Section 212.314 Exception for Excess Wind Speed

Section 212.301 of this Subpart shall not apply and spraying pursuant to Sections 212.304 through 212.310 and 212.312 of this Subpart shall not be required when the wind speed is greater than 40.2 kilometers per hourkm/hr (25 miles per hourmph). Determination of wind speed for the purposes of this rule shall be by a one-hour average or hourly recorded value at the nearest official station of the U.S. Weather Bureau or by wind speed instruments operated on the site. In cases where the duration of operations subject to this rule is less than one hour, wind speed may be averaged over the duration of the operations on the basis of on—site wind speed instrument measurements.

(Source: Amended at	Ill. Reg	, effective
)		
Section 212.315 C	overing for Vehicles (Re	pealed)
second division as de pars. 1-217, as revis Rev. Stat. 1981, ch. covering sufficient t	e or allow the operation of fined by Ill. Rev. Stat. ed, or a semi-trailer as 95 1/2, pars. 1-187, as to prevent the release of provided that this rule dissions.	1981, ch. 95½, defined by Ill. revised, without a particulate matter
(Source: Repealed at	Ill. Reg	, effective
	Emission Limitations for	Sources Emission

- a) Applicability. This Section shall apply to those operations specified in Section 212.302 of this Subpart and that are located in areas defined in Section 212.324(a)(1) of this Part.
- b) Emission Limitation for Crushing and Screening Operations. No person shall cause or allow fugitive particulate matter emissions generated by the crushing or screening of slag, stone, coke or coal to exceed an opacity of 10% percent.
- c) Emission Limitations for Roadways or Parking Areas. No person shall cause or allow fugitive particulate matter emissions from any roadway or parking area to exceed an opacity of 10% percent, except that the opacity shall

## POLLUTION CONTROL BOARD

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not exceed 5% percent at quarries with a capacity to produce more than 1 million tons per year T/yr of aggregate.

- d) Emission Limitations for Storage Piles. No person shall cause or allow fugitive particulate matter emissions from any storage pile to exceed an opacity of 10% percent, to be measured four feetft from the pile surface.
- e) Additional Emissions Limitations for the Granite City Vicinity as Defined in Section 212.324(a)(1)(C) of this Part.
  - 1) Emissions Limitations for Roadways or Parking Areas located at Slag Processing Facilities or Integrated Iron and Steel Manufacturing Plants. No person shall cause or allow fugitive particulate matter emissions from any roadway or parking area located at a slag processing facility or integrated iron and steel manufacturing plant to exceed an opacity of 5% percent.
  - 2) Emissions Limitations for Marine Terminals -:
    - A) No person shall cause or allow fugitive particulate matter emissions from any loading spouts for truck or railcar to exceed an opacity of 10%. percent; and
    - B) No person shall cause or allow fugitive particulate matter emissions generated at barge unloading, dump pits, or conveyor transfer points including, but not limited to, transfer onto and off of a conveyor, to exceed an opacity of 5%percent.
- f) Emission Limitation for All Other <u>SourcesEmission</u>
  <u>Units</u>. Unless <u>a sourcean emission unit</u> has been assigned a particulate matter, PM-10, or fugitive particulate matter emissions limitation elsewhere in this Section or in Subparts R or S <u>of this Part</u>, no person shall cause or allow fugitive particulate matter emissions from any <u>sourceemission unit</u> to exceed an opacity of 20% <u>percent</u>.
- g) Recordkeeping and Reporting

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- The owner or operator of any fugitive particulate matter emission sourceunit subject to this Section shall keep written records of the application of control measures as may be needed for compliance with the opacity limitations of this Section and shall submit to the Agency an annual report containing a summary of such information.
- 2) The records required under this subsection shall include at least the following:
  - A) the name and address of the plantsource;
  - B) <u>+The name and address of the owner and/or operator of the <del>plantsource</del>;</u>
  - C) aA map or diagram showing the location of all emission sourcesunits controlled including the location, identification, length, and width of roadways;
  - D) #For each application of water or chemical solution to roadways by truck: the name and location of the roadway controlled, application rate of each truck, frequency of each application, width of each application, identification of each truck used, total quantity of water or chemical used for each application and, for each application of chemical solution, the concentration and identity of the chemical.
  - E) #For application of physical or chemical control agents: the name of the agent, application rate and frequency, and total quantity of agent, and, if diluted, percent of concentration, used each day; and
  - F) aA log recording incidents when control measures were not used and a statement of explanation.
- 3) Copies of all records required by this Section shall be submitted to the Agency within ten (10) working days after a written request by the Agency and shall be transmitted to the Agency by a company-designated person with authority to release such records.

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- 4) The records required under this Section shall be kept and maintained for at least three (3) years and shall be available for inspection and copying by Agency representatives during working hours.
- A quarterly report shall be submitted to the 5) Agency stating the following: the dates any necessary control measures were not implemented, a listing of those control measures, the reasons that the control measures were not implemented, and any corrective actions taken. This information includes, but is not limited to, those dates when controls were not applied based on a belief that application of such control measures would have been unreasonable given prevailing atmospheric conditions, which shall constitute a defense to the requirements of this Section. report shall be submitted to the Agency thirty (30) calendar days from the end of a quarter. Quarters end March 31, June 30, September 30, and December 31.
- h) Compliance Date. <u>Sourcesemission units</u> shall comply with the emissions limitations and recordkeeping and reporting requirements of this Section within one year following the effective date of this Section, or by <u>December 10May 11</u>, 1993, or upon initial start-up, whichever is earlieroccurs later.

(Source:	Amended	at	 <b>I</b> 11.	Reg.	 effective	
	,	i				

SUBPART L: PARTICULATE MATTER EMISSIONS FROM PROCESS EMISSION SOURCESUNITS

Section 212.321 New Process Sources Emission Units For Which Construction or Modification Commenced On or After April 14, 1972

a) Except as further provided in this Part, no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission sourceunit which, either alone or in combination with the emission of particulate matter from all other similar new process emission sourcesunits for which construction or modification commenced on or after April 14, 1972, at a plantsource or premises, exceeds the allowable emission rates

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specified in subsection (c) and Illustration Bof this Section.

b) Interpolated and extrapolated values of the data in subsection (c) of this Section shall be determined by using the equation:

$$E = A(P)^B$$

where:

P = process weight rate; and, E = allowable emission rate; and,

1) Up to process weight rates of 408 Mg/hr (450 T/hr):

	<u>Metric</u>	English		
P	Mg/hr	T/hr		
${f E}$	kg/hr	lbs/hr		
Α	1.214	2.54		
В	0.534	0.534		

2) For process weight rate greater than or equal to 408 Mg/hr (450 T/hr):

	<u>Metric</u>	<u>English</u>
P	Mg/hr	T/hr
E	kg/hr	lbs/hr
Α	11.42	24.8
В	0.16	0.16

C) Limits for New Process Emission Sources Units For Which Construction or Modification Commenced On or After April 14, 1972

<u>Me</u>	<u>tric</u>	<u>English</u>		
<u>P</u>	<u>E</u>	<u>P</u>	<u>E</u>	
Mg/hr	kg/hr	<u>T/hr</u>	lbs/hr	
0.05	0.25	0.05	0.55	
0.1	0.29	0.10	0.77	
0.2	0.42	0.20	1.10	
0.3	0.64	0.30	1.35	
0.4	0.74	0.40	1.58	
0.5	0.84	0.50	1.75	

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0.9	1.00 1.15 1.66	0.75 1.00 2.00	2.40 2.60 3.70
	2.1 2.4	3.00 4.00	4.60 5.35
4.5	2.7	5.00	6.00
	3.9 4.8	10.00 15.00	8.70 10.80
18.	5.7	20.00	12.50
	6.5 7.1	25.00 30.00	14.00 15.60
	7.7	35.00	17.00
	8.2	40.00	18.20
	8.8 9.3	45.00 50.00	19.20 20.50
90.	13.4	100.00	29.50
	17.0 19.4	150.00 200.00	37.00 43.00
230.	22.0	250.00	48.50
	24.0 26.0	300.00 350.00	53.00 58.00
360.	28.0	400.00	62.00
408. 454.	30.1 30.4	450.00 500.00	66.00 67.00

#### where:

- P = Process weight rate in metric or English tons per hourT/hr, and
- E = Allowable emission rate in <a href="mailto:kilogramskg/hr">kilogramskg/hr</a> or <a href="mailto:pounds-per-hourlbs/hr">pounds-per-hourlbs/hr</a>.

(Source:	Amended a	at	Ill.	Reg.	 effective	
	)					

Section 212.322

Existing Process Sources Emission Units For Which Construction or Modification Commenced Prior to April 14, 1972

a) Except as further provided in this Part, no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any existing process emission sourceunit for which construction or modification commenced prior to April 14, 1972, which, either alone or in combination with the emission of particulate matter from all other similar new or existing process emission sourcesunits at a plantsource or premises, exceeds the allowable

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emission rates specified in subsection (c) and Illustration Cof this Section.

b) Interpolated and extrapolated values of the data in subsection (c) of this Section shall be determined by using the equation:

$$E = C + A(P)^B$$

where:

P = process weight rate; and,
E = allowable emission rate; and,

1) For process weight rates up to 27.2 Mg/hr (30
 T/hr):

	Metric	English
P	Mg/hr	T/hr
E	kg/hr	lbs/hr
Α	1.985	4.10
В	0.67	0.67
С	0	0

2) For process weight rates in excess of 27.2 Mg/hr
(30 T/hr):

	<u>Metric</u>	<u>English</u>
P	Mg/hr	T/hr
E	kg/hr	lbs/hr
Α	25.21	55.0
В	0.11	0.11
С	-18.4	-40.0

c) Limits for Existing Process Emission SourcesUnits For Which Construction or Modification Commenced Prior to April 14, 1972

<u>Me</u>	<u>tric</u>	<u>English</u>		
<u>P</u>	<u>E</u>	<u>P</u>	<u>E</u>	
Mg/hr	kg/hr	<u>T/hr</u>	1bs/hr	
0.05	0.27	0.05	0.55	
0.1	0.42	0.10	0.87	
0.2	0.68	0.20	1.40	
	0.89	0.30	1.83	

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0.4 0.5 0.7 0.9 1.8	1.07 1.25 1.56 1.85 2.9	0.40 0.50 0.75 1.00 2.00	2.22 2.58 3.38 4.10 6.52
2.7	3.9	3.00	8.56
3.6	4.7	4.00	10.40
4.5 9.0	5.4 8.7	5.00 10.00	12.00 19.20
13.0	11.1	15.00	25.20
18.0	13.8	20.00	30.50
23.0	16.2	25.00	35.40
27.2	18.15	30.00	40.00
32.0 36.0	18.8 19.3	35.00 40.00	41.30 42.50
41.0	19.8	45.00	43.60
45.0	20.2	50.00	44.60
90.0	23.2	100.00	51.20
140.0	25.3	150.00	55.40
180.0	26.5	200.00	58.60
230.0 270.0	27.7	250.00	61.00
320.0	28.5 29.4	300.00 350.00	63.10 64.90
360.0	30.0	400.00	66.20
400.0	30.6	450.00	67.70
454.0	31.3	500.00	69.00

#### where:

- $P = Process weight rate in <math>\frac{metricMg/hr}{per hourT/hr}$ , and
- $E = Allowable emission rate in <math>\frac{kilograms}{kg/hr}$  or  $\frac{pounds per hour}{lbs/hr}$ .

(Source: Amended at Ill. Reg, effective
<u> </u>
Section 212.323 Stock Piles
Sections 212.321 and 212.322 of this Subpart shall not apply to emission sourcesunits, such as stock piles of particulate matter, to which, because of the disperse nature of such emission sourcesunits, such rules cannot reasonably be applied.
(Source: Amended at Ill. Reg, effective

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Section 212.324 Process Emission Sources Units in Certain Areas

- a) Applicability.
  - This Section shall apply to any process emission sourceunit located in any of the following areas:
    - A) That area bounded by lines from Universal Transmercator (UTM) coordinate 428000mE, 4631000mN, east to 435000mE, 4631000mN, south to 435000mE, 4623000mN, west to 428000mE, 4623000mN, north to 428000mE, 4631000mN, in the vicinity of McCook in Cook County, as shown in Illustration D of this Part;
    - B) That area bounded by lines from Universal Transmercator (UTM) coordinate 445000mE, 4622180mN, east to 456265mE, 4622180mN, south to 456265E, 4609020N, west to 445000mE, 4609020mN, north to 445000mE, 4622180mN, in the vicinity of Lake Calumet in Cook County, as shown in Illustration E of this Part;
    - The area bounded by lines from Universal Transmercator (UTM) coordinate 744000mE, 4290000mN, east to 753000mE, 4290000mN, south to 753000mE, 4283000mN, west to 744000mE, 4283000mN, north to 744000mE, 4290000mN, in the vicinity of Granite City in Madison County, as shown in Illustration F of this Part.
  - 2) This Section shall not alter the applicability of Sections 212.321 and 212.322 of this <del>PartSubpart</del>.
  - 3) The emission limitations of this Section are not applicable to any sourceemission unit subject to a specific emissions standard or limitation contained in any of the following Subparts of this Part:
    - A) Subpart N, Food Manufacturing;
    - B) Subpart Q, Stone, Clay, Glass, and Concrete Manufacturing;
    - C) Subpart R, Primary and Fabricated Metal

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Products, and Machinery Manufacture; and

- D) Subpart S, Agriculture.
- b) General Emission Limitation. Except as otherwise provided in this Section, no person shall cause or allow the emission, into the atmosphere, of PM-10 from any process emission sourceunit to exceed 68.7 mg/scm (0.03 gr/scf) during any one hour period.
- c) Alternative Emission Limitation. In lieu of the emission limit of 68.7 mg/scm (0.03 gr/scf) contained in subsection (b) of this Section, no person shall cause or allow the emissions of the following sourcesemission units to exceed the corresponding limitations in the following table:

#### Sources Emission Units

1)	Shotblasting emissions	Metric 22.9 mg/scm	English 0.01gr/scf
	<del>sources</del> units in the Village of McCook		
	equipped with		
	<pre>fabric filter(s) as of June 1, 1991</pre>		

<u>Emissions</u>

- 2) All process emissions 5% opacity 5% opacity sourcesunits at manufacturers of steel wool with soap pads located in the Village of McCook
- d) Exceptions. The mass emission limits contained in subsections (b) and (c) of this Section shall not apply to those sourcesemission units with no visible emissions other than fugitive particulate matter; however, if a stack test is performed, this subsection is not a defense to a finding of a violation of the mass emission limits contained in subsections (b) and (c) of this Section.
- e) Special Emissions Limitation for Fuel-Burning Process Emissions Sources Units in the Vicinity of Granite City. No person shall cause or allow emissions of PM-10 into the atmosphere to exceed 12.9 ng/J (0.03 lbs.

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per/mmbtu) of heat input from the burning of fuel other than natural gas at any process emissions source unit located in the vicinity of Granite City as defined in subsection (a)(1)(C) of this Section.

- f) Maintenance and Repair. For any process emission sourceunit subject to subsection (a) of this Section, the owner or operator shall maintain and repair all air pollution control equipment in a manner that assures that the emission limits and standards in this Section shall be met at all times. This Section shall not affect the applicability of Section 201.149 of this Part. Proper maintenance shall include the following minimum requirements:
  - 1) Visual inspections of air pollution control equipment;
  - 2) Maintenance of an adequate inventory of spare parts; and
  - 3) Expeditious repairs, unless the <u>sourceemission</u> unit is shutdown.
- g) Recordkeeping of Maintenance and Repair.
  - 1) Written records of inventory and documentation of inspections, maintenance, and repairs of all air pollution control equipment shall be kept in accordance with subsection (f) of this Section.
  - The owner or operator shall document any period during which any process emission sourceunit was in operation when the air pollution control equipment was not in operation or was malfunctioning so as to cause an emissions level in excess of the emissions limitation. These records shall include documentation of causes for pollution control equipment not operating or such malfunction and shall state what corrective actions were taken and what repairs were made.
  - 3) A written record of the inventory of all spare parts not readily available from local suppliers shall be kept and updated.
  - 4) Copies of all records required by this Section shall be submitted to the Agency within ten (10)

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working days of a written request by the Agency.

- 5) The records required under this Section shall be kept and maintained for at least three (3) years and shall be available for inspection and copying by Agency representatives during working hours.
- 6) Upon written request by the Agency a report shall be submitted to the Agency for any period specified in the request stating the following: the dates during which any process emissions sourceunit was in operation when the air pollution control equipment was not in operation or was not operating properly, documentation of causes for pollution control equipment not operating or not operating properly, and a statement of what corrective actions were taken and what repairs were made.
- h) Compliance Date. <u>SourcesEmission units</u> shall comply with the emissions limitations and recordkeeping and reporting requirements of this Section within one year of the effective date of this Section, or by <u>December 10May 11</u>, 1993, or upon initial start-up, whichever is earlier occurs later.

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(Source: Amerided at)
SUBPART N: FOOD MANUFACTURING
Section 212.361 Corn Wet Milling Processes
Sections 212.321 and 212.322 of this Part shall not apply to feed and gluten dryers in corn wet milling processes, where the exit gases have a dew point higher than the ambient temperature and the specific gravity of the material processed is less than 2.0. No person shall cause or allow the emission of particulate matter into the atmosphere from any such process so as to exceed the emission standards and limitations specified in Section 212.322.
(Source: Amended at, effective,

Section 212.362 <u>SourcesEmission Units</u> in Certain Areas

a) Applicability.

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- 1) Subsections (b) (1) through (b) (4) of this Section shall apply to those sourcesemission units engaged in food manufacturing, and located in the Village of Bedford Park west of Archer Avenue and in the area defined in Section 212.324(a) (1) (A) of this Part.
- 2) Subsection (b) (5) of this Section applies to an instant tea manufacturing plant in Granite City, as defined in Section 212.324(a)(1)(C) of this Part.
- b) Emission Limitation. No person shall cause or allow the emission of PM-10, other than that of fugitive particulate matter, into the atmosphere to exceed the following limits during any one hour period:
  - 22.9 mg/scm (0.01 gr/scf) for dextrose dryers, dextrose melt tank systems, bulk dextrose loading systems, house dry dextrose dust systems, dextorse bagging machine dust systems; dextrose expansion dryer/cooler and packing systems and 2034 dextrose dryer/cooler dust collecting systems;
  - 2) 34.3 mg/scm (0.015 gr/scf) for feed dryers, gluten dryers, germ dryers, and heat recovery scrubbers;
  - 3) 68.7 mg/scm (0.03 gr/scf) for germ cake transport systems, spent flake transport/cooling systems, bleaching clay systems, dust pickup bin systems in Building 26, and pellet cooler systems;
  - 45.8 mg/scm (0.02 gr/scf) for germ transport 4) systems, starch dust collection systems, dicalite systems, starch processing/transport systems, starch dryers, starch transport systems, calcium carbonate storage systems, starch loading systems, corn unloading systems, germ transfer towers, dextrose transport systems, soda ash unloading systems, corn silo systems, filter aid systems, spent flake storage systems, corn cleaning transport systems, feed transport cooling systems, gluten cooling systems, gluten transport systems, feed dust systems, gluten dust systems, pellet dust systems, spent flake transport systems, rail car maintenance system building, and dextrose expansion milling and storage systems.

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- 5) 22.9 mg/scm (0.01 gr/scf) for any process emissions source unit at an instant tea manufacturing plant in Granite City, except the spray dryer, raw tea storage silo, and instant tea filling machines.
- c) Exceptions. The <u>mass</u> emission limits contained in subsection (b) of this Section shall not apply to those sourcesemission units with no visible emissions other than fugitive matter; however, if a stack test is performed, this subsection is not a defense to a finding of a violation of the mass emission limits contained in subsection (b) of this Section.
- d) Maintenance, Repair and Recordkeeping. The requirements of subsections (f) and (g) of Sections 212.324 (f) and (g) of this Part shall also apply to this Section.
- e) Compliance Date. <u>Sources Emission units</u> shall comply with the emissions limitations and recordkeeping and reporting requirements of this Section within one year of the effective date of this Section, or by December 10May 11, 1993, or upon inital start-up, whichever is earlier occurs later.

(Source:	Amended	at	_ Ill.	Reg.	 effective	
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# SUBPART O: PETROLEUM REFINING, PETROCHEMICAL AND CHEMICAL MANUFACTURING

Section 212.381 Catalyst Regenerators of Fluidized Catalytic Converters

Sections 212.321 and 212.322 of this Part shall not apply to catalyst regenerators of fluidized catalytic converters. No person shall cause or allow the emission rate from new and existing catalyst regenerators of fluidized catalytic converters to exceed in any one hour period the rate determined using the following equations:

 $E = 4.10 (P)^{0.67}$  for P less than or equal to 30 tons per hour T/hr.

 $E = (55.0 (P)^{0.11})-40.0$  for P greater than 30 tons-per hour T/hr.

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- E = allowable emission rate in pounds per hour lbs/hr, and
- P = catalyst recycle rate, including the amount of fresh catalyst added, in tens-per hour T/hr.

(Source:	Amended	at	Ill.	Reg.	 effective	
	)	•				

# SUBPART Q: STONE, CLAY, GLASS AND CONCRETE MANUFACTURING

Section 212.421 New Portland Cement Processes For Which Construction or Modification Commenced On or After April 14, 1972

No person shall cause or allow the emission of smoke or other particulate matter from any new portland cement process for which construction or modification commenced on or after April 14, 1972, into the atmosphere having an opacity greater than 10 percent.

(Source:	Amended	at	 I11.	Reg.	 effective	
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Section 212.422 Portland Cement Manufacturing Processes

Section 212.321 of this Part shall not apply to the kilns and coolers of portland cement manufacturing processes.

- a) The kilns and clinker coolers of existing portland cement manufacturing processes for which construction or modification commenced prior to April 14, 1972, shall comply with the emission standards and limitations of Section 212.322 of this Part.
- b) The kilns and clinker coolers of new portland cement manufacturing processes for which construction or modification commenced on or after April 14, 1972, shall comply with the following emission standards and limitations:
  - 1) No person shall cause or allow the emission of particulate matter into the atmosphere from any such kiln to exceed 0.3 pounds per tonlbs/T of feed to the kiln.

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2) No person shall cause or allow the emission of particulate matter into the atmosphere from any such clinker cooler to exceed 0.1 pounds per tonlbs/T of feed to the kiln.

(Source:	Amended a	t <b>Il</b> ]	. Reg.		effective .	
	)	<u> </u>				
Section 2	12.423	Manufactur	ing Pl	for <u>the</u> Port ant Located the Illinoi		the

Applicability: This Section shall apply to the a) portland cement manufacturing plant in operation before September 1, 1990, located in LaSalle County, south of the Illinois River. This Section shall not alter the applicability of Sections 212.321 and 212.322 of this Part to portland cement manufacturing processes other than those for which alternate emission limits are specified in subsection (b) of this Section. This Section shall not become effective until April 30, 1992.

#### b) Prohibitions.

No person shall cause or allow emissions of PM 10 to exceed the emission limits set forth below for each process-:

<u>1)</u>		PM-10	Emission	Limits	
		Rate kg/hr	(lb/hr)	Concentrat mg/scm	ion (gr/scf)
A.	Clinker Cooler	4.67	(10.3)	28.147	(0.012)
B.	Finish Mi: High Effic				
	Air Separator	2.68	(5.90)	26.087	(0.011)

2) No person shall cause or allow emissions of PM 10 including condensible PM 10 to exceed the emission limits set forth below for each process.

> PM-10 Emission Limits Including Condensible PM-10 Rate Concentration

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		kg/hr	(1b/hr)	mg/scm	(gr/scf)
Α.	Raw Mill Roller Mi (RMRM)	6.08	(13.4)	27.5	(0.012)
В.	Kiln with RMRM Operating		(42.3)	91.5	(0.040)
c.	Kiln with RMRM	1 11.43	(25.2)	89.2	(0.039)

- c) No person shall cause or allow any visible emissions from any portland cement manufacturing process emission sourceunit not listed in subsection (b) of this Section.
- d) Maintenance and Repair. The owner or operator of any process emission sourceunit subject to subsections (b) or (c) of this Section shall maintain and repair all air pollution control equipment in a manner that assures that the applicable emission limits and standards in subsections (b) or (c) of this Section shall be met at all times. Proper maintenance shall include at least the following requirements:
  - 1) Visual inspections of air pollution control equipment shall be conducted:
  - 2) An adequate inventory of spare parts shall be maintained:
  - 3) Prompt and immediate repairs shall be made upon identification of the need+; and
  - 4) Written records of inventory and documentation of inspections, maintenance, and repairs of all air pollution control equipment shall be kept in accordance with subsection (e) of this Section.
- e) Recordkeeping of Maintenance and Repair.
  - 1) Written records shall be kept documenting inspections, maintenance, and repairs of all air pollution control equipment. All such records required under this Section shall be kept and maintained for at least three (3) years, shall be

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available for inspection by the Agency, and, upon request, shall be copied and furnished to Agency representatives during working hours.

- The owner or operator shall document any period during which any process emission sourceunit was in operation when the air pollution control equipment was not in operation or was not operating properly. These records shall include documentation of causes for pollution control equipment not operating or not operating properly, and shall state what corrective actions were taken and what repairs were made. In any quarter during which such a malfunction should occur, the owner or operator shall mail one copy of the documentation to the Agency.
- 3) A written record of the inventory of all spare parts not readily available from local suppliers shall be kept and updated.
- 4) Upon written request by the Agency, the owner or operator shall submit any information required pursuant to this Subpart Q, for any period of time specified in the request. Such information shall be submitted within ten (10) working days from the date on which the request is received.
- f) Testing to determine compliance with the emission limits specified for PM-10, condensible PM-10, and detection of visible emissions shall be in accordance with the measurement methods specified in Sections 212.110(d), (e), and (f) 212.107, and 212.108 (a) and (b) of this Part. Ammonium chloride shall be excluded from the measurement of condensible PM-10.

(Source:	Amended	at	Ill.	Reg.	 effective	
<del>1</del>	)					

Section 212.424

Fugitive Particulate Matter Control for the Portland Cement Manufacturing Plant and Associated Quarry Operations Located in LaSalle County, South of the Illinois River

a) Applicability. This section shall apply to the portland cement manufacturing plant in operation before September 1, 1990, and associated quarry operations located in LaSalle County, south of the Illinois River.

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Associated quarry operations are those operations involving the removal and disposal of overburden, and the extraction, crushing, sizing, and transport of limestone and shale for usage at the \*Portland cement manufacturing plan. This Section shall not become effective until April 30, 1992.

- b) Applicability of Subpart K of this Part. This Section shall not alter the applicability of Subpart K: Fugitive Particulate Matter.
- c) Fugitive Particulate Matter Control Measures For Roadways at the Plant.
  - 1) For the unpaved access roadway to the Illinois Central Silos Loadout, the owner or operator shall spray a 30 percent solution of calcium chloride once every 16 weeks at an application rate of at least 1.58 liters per square meter 1/m² (0.35 gallons per square yardgal/yd²) followed by weekly application of water at a rate of at least 1.58 liters per square meter 1/m² (0.35 gallons per square yardgal/yd²). This subsection shall not apply after the roadway is paved.
  - 2) The owner or operator of the Pportland cement manufacturing plant shall keep written records in accordance with subsection (e) of this Section.
- d) Fugitive Particulate Matter Control Measures for Associated Quarry Operations.
  - 1) For the primary crusher, the primary screen, the #3 conveyor from the primary screen to the surge pile, and the surge pile feeders to the #4 conveyor, the owner or operator shall spray a chemical foam spray of at least 1 percent solution of chemical foaming agent in water continuously during operations at a rate of at least 1.25 liters per megagram1/Mg (0.30 gallons per tongal/T) of rock processed.
  - 2) The owner or operator shall water all roadways traveled by trucks to and from the primary crusher in the process of transporting raw limestone and shale to the crusher at an application rate of at least 0.50 liters per square meter 1/m² (0.10 gallons per square yardgal/yd²) applied once every

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eight hours of operation except under conditions specified in subsection (d)(3) belowof this Section. Watering shall begin within one hour of commencement of truck traffic each day.

- 3) Subsection (d)(2) above of this Section shall be followed at all times except under the following circumstances:
  - A) Precipitation is occurring such that there are no visible emissions or if precipitation occurred during the previous 2 hours such that there are no visible emissions;
  - B) If the ambient temperature is less than or equal to 0°C (32°F); or
  - C) If ice or snow build-up has occurred on roadways such that there are no visible emissions.
- 4) The owner or operator of the associated quarry operations shall keep written records in accordance with subsection (e) of this Section.
- e) Recordkeeping and Reporting
  - 1) The owner or operator of any portland cement manufacturing plant and/or associated quarry operations subject to this Section shall keep written daily records relating to the application of each of the fugitive particulate matter control measures required by this Section.
  - 2) The records required under this Section shall include at least the following:
    - A) the name and address of the plant;
    - B) <u>tThe name and address of the owner or</u> operator of the plant and associated quarry operations;
    - C) and map or diagram showing the location of all fugitive particulate matter sourcesemission units controlled including the location, identification, length, and width of roadways;

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- D) #For each application of water or calcium chloride solution, the name and location of the roadway controlled, the water capacity of each truck, application rate of each truck, frequency of each application, width of each application, start and stop time of each application, identification of each water truck used, total quantity of water or calcium chloride used for each application, including the concentration of calcium chloride used for each application;
- E) #For application of chemical foam spray solution, the application rate and frequency of application, name of foaming agent, and total quantity of solution used each day;
- F) <u>nName</u> and designation of the person applying control measures; and
- G) aA log recording all failures to use control measures required by this Section with a statement explaining the reasons for each failure and, in the case of a failure to comply with the roadway watering requirements of subsection (d)(2) of this Section, a record showing that one of the circumstances for exceptions listed in subsection (d)(3) of this Section existed during the period of the failure. Such record shall include, for example, the periods of time when the measured temperature was less than or equal to 0°C (32°F).
- 3) Copies of all records required by this Section shall be submitted to the Agency within ten (10) working days of a written request by the Agency.
- 4) The records required under this Section shall be kept and maintained for at least three (3) years and shall be available for inspection and copying by Agency representatives during working hours.
- 5) A quarterly report shall be submitted to the Agency stating the following: the dates required control measures were not implemented, the required control measures, the reasons that the control measures were not implemented, and the

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corrective actions taken. This report shall include those times when subsection (d) of this Section is involved. This report shall be submitted to the Agency thirty (30) calendar days from the end of a quarter. Quarters end March 31, June 30, September 30, and December 31.

(Source:	Amended	at	 Ill.	Reg.	 effective	
	)					

### Section 212.425 <u>SourcesEmission Units</u> in Certain Areas

- a) Applicability. This Section shall apply to those sourcesemission units located in those areas defined in Section 212.324(a)(1) of this Part.
- b) Emission Limitation. No person shall cause or allow the emission of PM-10, other than that of fugitive particulate matter, into the atmosphere to exceed the following limits during any one hour period:
  - 1) 57.2 mg/scm (0.025 gr/scf) for coater and cooling loop ventilator at <u>a</u> roofing asphalt manufacturing plant located in the Village of Summit;
  - 2) 34.3 mg/scm (0.015 gr/scf) for mineral filler handling sourcesemission units at a roofing asphalt manufacturing plant located in the Village of Summit:
  - 3) 0.03 kg/Mg (0.06 lb/T) of asphalt mixed for asphalt mixer at <u>a</u> roofing asphalt manufacturing plant located in the Village of Summit;
  - 4) 91.6 mg/scm (0.04 gr/scf) for roofing asphalt blowing stills, except stills Nos. 1 and 2, at a roofing asphalt manufacturing plant located in the Village of Summit;
  - 5) 45.8 mg/scm (0.02 gr/scf) for kilns in the lime manufacturing industry;
  - 6) 22.9 mg/scm (0.01 gr/scf) for all othe \*process emission \*sourcesunits\* in the lime manufacturing industry;
  - 7) 0.325 kg/Mg (0.65 lb/T) of glass produced for all glass melting furnaces.

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- c) Exceptions. The mass emission limits contained in subsection (b) of this Section shall not apply to those sourcesemission units with no visible emissions other than fugitive particulate matter; however, if a stack test is performed, this subsection is not a defense to a finding of a violation of the mass emission limits contained in subsection (b) of this Section.
- d) Maintenance, Repair, and Recordkeeping. The requirements of subsections (f) and (g) of Sections 212.324 (f) and (g) of this Part shall also apply to this Section.
- e) Compliance Date. Sources Emission units shall comply with the emissions limitations and recordkeeping and reporting requirements of this Section within one year of the effective date of this Section, or by December 10May 11, 1993, or upon initial start-up, whichever is earlier occurs later.

(Source:	Amended at	Ill.	Reg.	 effective	
	,				

# SUBPART R: PRIMARY AND FABRICATED METAL PRODUCTS AND MACHINERY MANUFACTURE

Section 212.441 Steel Manufacturing Processes

Except where noted, Sections 212.321 and 212.322 of this Part shall not apply to the steel manufacturing processes subject to Sections 212.442 through 212.452 of this Subpart.

(Source:	Amended	at	 Ill.	Reg.	<u> </u>	effective	***
	1						

Section 212.443 Coke Plants

- a) Subpart B of this Part shall not apply to coke plants.
- b) Charging:.
  - 1) Uncaptured Emissions:
    - A) No person shall cause or allow the emission of visible particulate matter from any coke oven charging operation, from the introduction of coal into the first charge port, as indicated by the first mechanical

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movement of the coal feeding mechanism on the larry car, to the replacement of the final charge port lid for more than a total of 125 seconds over 5 consecutive charges; provided however that 1 charge out of any 20 consecutive charges may be deemed an uncountable charge at the option of the operator.

- B) Compliance with the limitation set forth in subsection (b)(1)(A) of this Section shall be determined in the following manner:
  - i) Observation of charging emissions shall be made from any point or points on the topside of a coke oven battery from which a qualified observer can obtain an unobstructed view of the charging operation.
  - The qualified observer shall time the ii) visible emissions with a stopwatch while observing the charging operation. Only emissions from the charge port and any . part of the larry car shall be timed. The observation shall commence as soon as coal is introduced into the first charge port as indicated by the first mechanical movement of the coal feeding mechanism on the larry car and shall terminate when the last charge port lid has been replaced. Simultaneous emissions from more than one emission point shall be timed and recorded as one emission and shall not be added individually to the total time.
  - iii) The qualified observer shall determine and record the total number of seconds that charging emissions are visible during the charging of coal to the coke oven.
  - iv) For each charge observed, the qualified observer shall record the total number of seconds of visible emissions, the clock time for the initiation and completion of the charging operation and

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the battery identification and oven number.

- v) The qualified observer shall not record any emissions observed after all charging port lids have been firmly seated following removal of the larry car, such as emissions occurring when a lid has been temporarily removed to permit spilled coal to be swept into the oven.
- vi) In the event that observations from a charge are interrupted the data from the charge shall be invalidated and the qualified observer shall note on his observation sheet the reason for invalidating the data. The qualified observer shall then resume observation of the next consecutive charge or charges and continue until a set of five charges has been recorded. Charges immediately preceding and following interrupted observations shall be considered consecutive.

#### 2) Emissions from Control Equipment

- Emissions of particulate matter from control A) equipment used to capture emissions during charging shall not exceed 0.046 gm/dscm (0.020 gr/dscf). Compliance shall be determined in accordance with the procedures set forth in 40 CFR part 60, Appendix A, Methods 1 through-5 incorporated by reference in Section 212.113 of this Part. PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE ENFORCEABLE UNDER {THE ENVIRONMENTAL PROTECTION ACT] [415 ILCS 5/9.1(b)]. (ILL. REV. STAT. 1991, CH. 111 1/2, PAR. 1009.1(b)).
- B) The opacity of emissions from control equipment shall not exceed an average of 20% percent, averaging the total number of readings taken. Opacity readings shall be

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taken at 15-second intervals from the introduction of coal into the first charge port as indicated by the first mechanical movement of the coal feeding mechanism on the larry car to the replacement of the final charge port lid. Compliance, except for the number of readings required, shall be determined in accordance with 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113 of this Part. THE PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE ENFORCEABLE UNDER -THE ENVIRONMENTAL PROTECTION ACT [415 ILCS 5/9.2(b)]. Section 9.1(b) of the Act.

- C) Opacity readings of emissions from control equipment shall be taken concurrently with observations of fugitive particulate matter. Two qualified observers shall be required.
- Qualified observers referenced in subsection (b) of this Section shall be certified pursuant to 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113 of this Part. THE PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE ENFORCEABLE UNDER {THE ENVIRONMENTAL PROTECTION ACT} [415 ILCS 5/9.1(b)]. Section 9.1(b) of the Act.

#### c) Pushing:

- 1) Uncaptured Emissions:
  - A) Emissions of <u>fugitive\_uncaptured</u> particulate matter from pushing operations shall not exceed an average of 20% <u>percent</u> opacity for 4 consecutive pushes considering the highest average of six consecutive readings in each push. Opacity readings shall be taken at 15-second intervals, beginning from the time the coke falls into the receiving car or is first visible as it emerges from the coke quide whichever occurs earlier, until the

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receiving car enters the quench tower or quenching device. For a push of less than 90 seconds duration, the actual number of 15-second readings shall be averaged.

- B) Opacity readings shall be taken by a qualified observer located in a position where the oven being pushed, the coke receiving car and the path to the quench tower are visible. The opacity shall be read as the emissions rise and clear the top of the coke battery gas mains. The qualified observer shall record opacity readings of emissions originating at the receiving car and associated equipment and the coke oven, including the standpipe on the coke side of the oven being pushed. Opacity readings shall be taken in accordance with the procedures set forth in 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113 of this Part, except that Section 2.5 for data reduction shall not be used. The qualified observer referenced in this subsection shall be certified pursuant to 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113. THE PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE ENFORCEABLE UNDER +THE ENVIRONMENTAL PROTECTION ACT | [415 ILCS 5/9.1(b)]. Section 9.1(b).
- 2) Emissions from Control Equipment
  - A) The particulate emissions from control equipment used to control emissions during pushing operations shall not exceed 0.040 pounds per ton of coke pushed. Compliance shall be determined in accordance with the procedures set forth in 40 CFR part 60, Appendix A, Methods 1-5, incorporated by reference in Section 212.113 of this Part. THE PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE

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ENFORCEABLE UNDER {THE ENVIRONMENTAL PROTECTION ACT} [415 ILCS 5/9.1(b)]. Section 9.1(b) of the Act. Compliance shall be based on an arithmetic average of three runs (stack tests) and the calculations shall be based on the duration of a push as defined in subsection (c)(1)(A) of this Section.

B) The opacity of emissions from control equipment used to control emissions during pushing operations shall not exceed 20%. For a push of less than six minutes duration, the actual number of 15-second readings taken shall be averaged. Compliance shall be determined in accordance with 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113 of this Part. THE PROVISIONS OF SECTION 111 OF THE CLEAN AIR ACT ... RELATING TO STANDARDS OF PERFORMANCE FOR NEW STATIONARY SOURCES ... ARE APPLICABLE IN THIS STATE AND ARE ENFORCEABLE UNDER {THE ENVIRONMENTAL PROTECTION ACT 415 ILCS 5/9.1(b)]. Section 9.1(b) of the Act. Section 2.5 of 40 CFR part 60, Appendix A, Method 9 incorporated by reference in Section 212.113 of this Part, for data reduction shall not be used for pushes of less than six minutes duration.

#### d) Coke Oven Doors:

- 1) No person shall cause or allow visible emissions from more than 10% percent of all coke oven doors at any time. Compliance shall be determined by a one pass observation of all coke oven doors on any one battery.
- 2) No person shall cause or allow the operation of a coke oven unless there is on the plant premises at all times an adequate inventory of spare coke oven doors and seals and unless there is a readily available coke oven door repair facility.
- e) Coke Oven Lids+. No person shall cause or allow visible emission from more than 5% percent of all coke oven lids at any time. Compliance shall be determined by a one pass observation of all coke oven lids.

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- f) Coke Oven Offtake Piping: No person shall cause or allow visible emissions from more than 10% percent of all coke oven offtake piping at any time. Compliance shall be determined by a one pass observation of all coke oven offtake piping.
- g) Coke Oven Combustion Stack+.
  - 1) No person shall cause or allow the emission of particulate matter from a coke oven combustion stack to exceed 110 mg/dscm (0.05 gr/dscf); and
  - Notwithstanding subsection (a) of this Section, 2) Subpart B of this Part shall apply to coke oven combustion stacks. However, the limitations of Subpart B of this Part shall not apply to the coke oven combustion stack when a leak between any coke oven and the oven's vertical or crossover flue(s) is being repaired, after pushing coke from the oven is completed, but before resumption of charging. The exemption from the opacity limit shall not exceed three (3) hours per oven repaired. The owner or operator shall keep written records identifying the oven repaired, and the date, time, and duration of all repair periods. These records shall be subject to the requirements of Sections 212.324(g)(4) and (g)(5) of this Part.

#### h) Ouenching

- 1) All coke oven quench towers shall be equipped with grit arrestors or equipment of comparable effectiveness. Baffles shall cover 95% percent or more of the cross sectional area of the exhaust vent or stack and must be maintained. Quench water shall not include untreated coke by-product plant effluent. All water placed on the coke being quenched shall be quench water.
- 2) Total dissolved solids concentrations in the quench water shall not exceed a weekly average of 1200 mg/1.
- 3) The quench water shall be sampled for total dissolved solids concentrations in accordance with the methods specified in Standard Methods for the Examination of Water and Wastewater, Section 209C,

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"Total Filtrable Residue Dried at 103 - 105°C"
15th Edition, 1980, incorporated by reference in
Section 212.113 of this Part. Analyses shall be
performed on grab samples of the quench water as
applied to the coke. Samples shall be collected a
minimum of five days per week per quench tower and
analyzed to report a weekly concentration. The
samples for each week shall be analyzed either:

- i) <u>sS</u>eparately, with the average of the individual daily concentrations determined;
   or
- ii) aAs one composite sample, with equal volumes of the individual daily samples combined to form the composite sample.
- 4) The records required under this subsection shall be kept and maintained for at least three (3) years and upon prior notice shall be available for inspection and copying by Agency representatives during work hours.
- i) Work Rules: No person shall cause or allow the operation of a by-product coke plant except in accordance with operating and maintenance work rules approved by the Agency.

(Source:	Amended	at	 I11.	Reg.	 effective	
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Section 212.444 Sinter Processes

Emissions of particulate matter from sinter processes shall be controlled as follows:

- a) Breaker Box+. No person shall cause or allow the emission of particulate matter into the atmosphere from the breaker stack of any sinter process to exceed the allowable emission rate specified by Section 212.321 of this Part.
- b) Main Windbox: No person shall cause or allow the emission of particulate matter into the atmosphere from the main windbox of any existing sinter process to exceed 1.2 times the allowable emission rate specified by Section 212.321 of this Part.

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- C) Balling Mill Drum, Mixing Drum, Pug Mill and Cooler:

  No person shall cause or allow the emission of visible particulate matter into the atmosphere from any balling mill drum, mixing drum, pug mill or cooler to exceed 30% percent opacity.
- d) Hot and Cold Screens+.
  - 1) Particulate matter emissions from all hot and cold screens shall be controlled by air pollution control equipment or an equivalent dust suppression system. Emissions from said air pollution control equipment shall not exceed 69 mg/dscm (0.03 gr/dscf).
  - 2) Provided, however, that iIf the owner or operator can establish that the particulate matter emissions from the hot screens and cold screens do not exceed the aggregate of the allowable emissions as specified by Section 212.321 of this Part for new emission sources or Section 212.322 of this Part for existing emission sources, whichever is applicable, then subsection (d)(1) above of this Section shall not apply.

(Source:	Amended	at	Ill.	Reg.	 effective	
	)			_	 ,	

#### Section 212.445 Blast Furnace Cast Houses

- a) Uncaptured Emissions.
  - 1) Emissions of <u>fugitive uncaptured</u> particulate matter from any opening in a blast furnace cast house shall not exceed 20% <u>percent</u> opacity on a <u>six (6)</u>—minute rolling average basis beginning from initiation of the opening of the tap hole up to the point where the iron and slag stops flowing in the trough.
  - 2) Opacity readings shall be taken in accordance with the observation procedures set out in 40 CFR Ppart 60, Appendix A, Method 9, (1991), incorporated by reference in Section 212.113 of this Part.
- b) Emissions from Control Equipment
  - 1) Particulate <u>matter</u> emissions from control

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equipment used to collect any of the emissions from the tap hole, trough, iron or slag runners or iron or slag spouts shall not exceed 0.023 g/dscm (0.010 gr/dscf). Compliance shall be determined in accordance with the procedures set out in 40 CFR part 60, Appendix A, Methods 1— through 5 (1991), incorporated by reference in Section 212.113 of this Part, and shall be based on the arithmetic average of three runs. Calculations shall be based on the duration of a cast defined in subsection (a) (1) above of this Section.

2) The opacity of emissions from control equipment used to collect any of the <u>particulate matter</u> emissions from the tap hole, trough, iron or slag runners or iron or slag spouts shall not exceed 10% <u>percent</u> on a <u>six (6)</u>—minute rolling average basis. Opacity readings shall be taken in accordance with the observation procedures set out in 40 CFR <u>Ppart 60</u>, Appendix A, Method 9, (1991), incorporated by reference in Section 212.113 of this Part.

(Source:	Amended	at	I11.	Reg.	 effective	<b></b>
	)	)				•

Section 212.446 Basic Oxygen Furnaces

Emissions of particulate matter from basic oxygen processes shall be controlled as follows:

- Charging, Refining and Tapping. Particulate matter a) emissions from all basic oxygen furnaces (BOF) shall be collected and ducted to pollution control equipment. Unless subsection (c) of this Section applies, Eemissions from basic oxygen furnace operations during the entire cycle (operations from the beginning of the charging process through the end of the tapping process) shall not exceed the allowable emission rate specified by Section 212.321 for new emission sources or Section 212.322 of this Partfor existing emission sources whichever is applicable. For purposes of computing the process weight rate for this subsection, nongaseous material charged to the furnace and process oxygen shall be included. No material shall be included more than once.
- b) Hot Metal Transfer, Hot Metal Desulfurization and Ladle

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Lancing+.

- 1) Particulate matter emissions from hot metal transfers to a mixer or ladle, hot metal desulfurization operations and ladle lancing shall be collected and ducted to pollution control equipment, and emissions from the pollution control equipment shall not exceed 69 mg/dscm (0.03 gr/dscf).
- 2) Provided, however, that iIf the owner or operator can establish that the total particulate matter emissions from hot metal transfers, hot metal desulfurization operations and ladle lancing operations combined do not exceed the allowable emissions as specified by Section 212.321 for new emission sources or Section 212.322 for existing emission sources, whichever is applicable, where the process weight rate (P) is the hot metal charged to the BOF vessel, then subsection (b) (1) above shall not apply.
- No person shall cause or allow uncaptured emissions from any opening in the building housing the BOF shop to exceed an opacity of 20 percent at integrated iron and steel plants in the vicinity of Granite City, as described in Section 212.324(a)(1)(c) of this Part.

  Compliance with this subsection shall be determined in accordance with 40 CFR part 60, Appendix A, Method 9, incorporated by reference in Section 212.113 of this Part, except that compliance shall be determined by averaging any 12 consecutive observations taken at 15 second intervals. Compliance with this subsection is required by February 1, 1996.

(Source: Amended at, effective,	_
)	
Section 212.448 Electric Arc Furnaces	
The total particulate emissions from meltdown and refining, charging, tapping, slagging, electrode port leakage and ladle lancing shall not exceed the allowable emission rate specified by Section 212.321 or 212.322 of this Part, whichever is applicable.	
(Source: Amended at Ill. Reg, effective	
)	

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Argon-Oxygen Decarburization Vessels

Section 212.449

The total particulate <u>matter</u> emissions from all charging,
refining, alloy addition and tapping operations shall not exceed
the allowable emission rate specified by Section 212.321 for new
emission sources or Section 212.322 of this Partfor existing
emission sources, whichever is applicable.

(Source: Amended at, effective,
<b></b> )
Section 212.452 Measurement Methods
Particulate matter emissions from emission sourcesunits subject to Sections 212.441 through 212.451 of this Subpart shall be determined in accordance with procedures published in 40 CFR part 60, Appendix A, Methods 1— through 5, front one-half of the sampling train 42 Fed. Reg. 41754 et seq. (August 18, 1977), incorporated by reference in Section 212.113 of this Part. Visible emission evaluation for determining compliance shall be conducted in accordance with procedures published in 40 CFR part 60, Appendix A, Method 9 42 Fed. Reg. 41754, et seq. (August 18, 1977), incorporated by reference in Section 212.113 of this Part.
(Source: Amended at Ill. Reg, effective
Section 212.455 Highlines on Steel Mills
Section 212.308 of this Part shall not apply to highlines at steel mills.
(Source: Amended at Ill. Reg, effective
)
Section 212.456 Certain Small Foundries
Sections 212.321 and 212.322 of this Part shall not apply to foundry cupolas if all the following conditions are met:

- a) The cupola was in existence prior to April 15, 1967;  $\frac{1967}{1}$
- b) The cupola process weight rate is less than or equal to  $20,000~{\rm lbs}/{\rm hr}$ ; and,
- c) The cupola as of April 14, 1972, either;:

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- 1) Is in compliance with subsection (c)(3) of this Section; or—
- 2) Is in compliance with the terms and conditions of a variance granted by the Pollution Control Board (Board), and construction has commenced on equipment or modifications sufficient to achieve compliance with subsection (c)(3) of this Section.
- 3) Allowable emissions from small foundries covered by this Section 212.456:

Allowable	Allowable
Process Weight Rate	Emission Rate
<del>Pounds Per Hour</del> lbs/hr	<del>Pounds Per Hour</del> lbs/hr
1,000	3.05
2,000	4.70
3,000	6.35
4,000	8.00
5,000	9.58
6,000	11.30
7,000	12.90
8,000	14.30
9,000	15.50
10,000	16.65
12,000	18.70
16,000	21.60
18,000	23.40
20,000	25.10

(Board Note: For process weight rates not listed, straight line interpolation between two consecutive process weight rates shall be used to determine allowable emission rates.)

(Source:	Amended	at	 Ill.	Reg.	/	effective	
		)					

Section 212.457 Certain Small Iron-Melting Air Furnaces

Section 212.322 of this Part shall not apply to iron-melting air furnaces if all the following conditions are met:

- a) The air furnace was in existence prior to April 15, 1967, and is located in Hoopeston, Vermilion County, Illinois; and,
- b) The air furnace process weight rate is less than or

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equal to 5,000 lbs/hr; and,

- c) The air furnace as of November 23, 1977, either:
  - 1) Is in compliance with subsection (c)(3) of this Section; or
  - 2) Is in compliance with the terms and conditions of a variance granted by the Board; and construction has commenced on equipment or modifications sufficient to achieve compliance with subsection (c)(3) of this Section.
  - 3) Allowable emissions from small iron-melting air furnaces covered by this Section 212.457:

Allowable	Allowable
Process Weight Rate	Emission Rate
<del>Pounds Per Hour</del> lbs/hr	<del>Pounds Per Hour</del> lbs/hr
1,000	6.10
2,000	9.40
3,000	12.70
4,000	16.00
5,000	19.16

(Board Note: The average emission rate is computed by dividing the sum of the emissions during operation by the number of hours of operation, excluding any time during which the equipment is idle. For process weight rates not listed, straight line interpolation between two consecutive process weight rates shall be used to determine allowable average emission rates.)

(Source:	Amended	at	 Ill.	Reg.	 effective	
	)	Ì				

#### Section 212.458 Sources Emission Units in Certain Areas

- a) Applicability. This Section shall apply to those sourcesemission units located in those areas defined in Section 212.324(a)(1) of this Part.
- b) Emission Limitation. No person shall cause or allow emissions of PM-10, other than that of fugitive particulate matter, into the atmosphere to exceed the following limits during any one hour period:
  - 1) 15.9 ng/J (0.037 lbs. per mmbtu/mmbtu) of heat

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input from any fuel combustion source emission unit located at the steel plant between 106th and 111th Streets in City of Chicago;

- 2) 22.9 mg/scm (0.01 gr/scf) for the basic oxygen furnace additive systems in the Village of Riverdale;
- 3) 4.3 ng/J (0.01 lbs. perlbs/mmbtu) of heat input from the burning of fuel in the soaking pits in the Village of Riverdale;
- 4) 64.08 mg/scm (0.028 gr/scf) from the electrostatic precipitator discharge of the basic oxygen process in the Village of Riverdale;
- 5) 45.8 mg/scm (0.02 gr/scf) from the pickling process at a steel plant in the Village of Riverdale;
- 6) 5% <u>percent</u> opacity for coal handling systems equipped with fabric filter(s) at <u>a</u> steel plant located in the City of Chicago;
- 7) 22.9 mg/scm (0.01 gr/scf) from any process emissions sourceunit located at integrated iron and steel plants in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part, except as otherwise provided in this Section or in Sections 212.443 and 212.446 of this Subpart;
- 8) 5% percent opacity for continuous caster spray chambers or continuous casting operations at steel plants in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Subpart;
- 9) 32.25 ng/J (0.075 lbs per/mmbtu) of heat input from the burning of coke oven gas at all sourcesemission units, other than coke oven combustion stacks, at steel plants in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Subpart;
- 10) 38.7 ng/J (0.09 lbs. per/mmbtu) of heat input from the slab furnaces at steel plants in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Subpart;

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- 11) 22.9 mg/scm (0.01 gr/scf) for all process emissions sourcesunits at secondary lead processing plant located in Granite City, except the salt flux crusher;
- 12) 22.9 mg/scm (0.01 gr/scf) for any melting furnace at <u>a</u> secondary aluminum smelting and refining plant in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part;
- 13) 45.8 mg/scm (0.02 gr/scf) from No. 6 mill brusher, and metal chip handling system at <u>a</u> secondary aluminum smelting and refining plant located in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part;
- 14) 0.05 kg/Mg (0.01 lb/T) of sand processed from molding sand forming systems at <u>a</u> steel foundry plant located in Granite City;
- 15) 0.01 kg/Mg (0.02 lbs/T) of sand processed from recycle sand shakeouts at <u>a</u> steel foundry plant located in Granite City;
- 16) At a steel foundry plant located in Granite City:
  - A) 20 percent opacity for all emission units; and
  - B) 22.9 mb/scm (0.01 gr/scf) for all other process emissions sources units at steel foundry plant in Granite City, except the sand dryer, sand cooler, chill tumbler, paint booth, chromite reclamation and, core baking ovens, electric arc shop roof ventilators, and emission units listed in subsections (b) (14) and (b) (15) of this Section;
- 17) 41.2 mg/scm (0.018 gr/scf) for cold rolling mill emissions sources units at a metal finishing plant located in the Village of McCook;
- 18) 2.15 ng/J (0.005 lbs/mmbtu) of heat input from the burning of fuel in any process emission sourceunit at a secondary aluminum smelting and refining plant and/or aluminum finishing plant;
- 19) 22.9 mg/scm (0.01 gr/scf) from dross pad, dross

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cooling, and dross mixing sourcesunits at a secondary aluminum smelting and refining plant and/or aluminum finishing plant;

- 20) 12.9 ng/J (0.03 lbs/mmbtu) of heat input from any fuel combustion emission sourceunit that heats air for space heating purposes at a secondary aluminum smelting and refining plant located in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part;
- 21) 68.7 mg/scm (0.03 gr/scf) for any holding furnace at <u>a</u> secondary aluminum smelting and refining plant in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part;
- 22) 2.15 ng/J (0.005 lbs per/mmbtu) of heat input from the steel works boilers located at the steel making facilities at steel plant in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C);
- 23) 31.127.24 kg/hr (68.560 lbs/hr) and 0.1125 kg/Mg (.225 lbs/T) of steel produced, whichever limit is more stringent for the total of all basic oxygen furnace processes described in Section 212.446(a) of this Subpart and measured at the BOF stack located at steel plant in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part;
- 24) North and <u>South melting</u> furnaces at <u>a</u> secondary aluminum smelting and refining plant located in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part, cannot be operated simultaneously;
- 25) Magnesium pot furnaces at <u>a</u> secondary aluminum smelting and refining plant located in the vicinity of Granite City, as defined in Section 212.324(a)(1)(C) of this Part, can be operated only onetwo lines at a time;
- 26) 2.15 ng/J (0.005 lbs/mmbtu) of heat input from any fuel combustion sourceemission unit at a secondary aluminum smelting and refining plant and/or aluminum finishing plant except as provided in subsection (b)(20) of this Section;

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- 27) 91.6 mg/scm (0.040 gr/scf) and 0.45 kg/hr (1 lbs/hr) for melting furnaces Nos. 6, 7, and 8 at a metal finishing plant in the Village of McCook, with operation limited to no more than two of these furnaces at one time;
- 28) 183 mg/scm (0.080 gr/scf) and 0.91 kg/hr (2 lbs/hr) for holding furnaces Nos. 6, 7, and 8 at a metal finishing plant in the Village of McCook, with operation limited to no more than two of these furnaces at one time;
- 29) 54.9 mg/scm (0.024 gr/scf) and 1.81 kg/hr (4 lbs/hr) for melting furnaces Nos. 24, 25, and 26 at <u>a</u> metal finishing plant in the Village of McCook;
- 30) 34.3 mg/scm (0.015 gr/scf) and 1.81 kg/hr (4 lbs/hr) for melting furnaces Nos. 27, 28, 29, and 30 at a metal finishing plant in the Village of McCook;
- 31) 32.0 mg/scm (0.014 gr/scf) and 0.45 kg/hr (1 lbs/hr) for holding furnaces Nos. 24, 25, and 26 at a metal finishing plant in the Village of McCook, except that during fluxing operation those furnaces may emit 195 mg/scm (0.085 gr/scf) and 2.72 kg/hr (6 lbs/hr);
- 32) 34.3 mg/scm (0.015 gr/scf) and 0.45 kg/hr (1 lb/hr) for holding furnaces Nos. 27, 28, 29, and 30 at a metal finishing plant in the Village of McCook, except that during fluxing operation those furnaces may emit 217 mg/scm (0.095 gr/scf) and 2.72 kg/hr (6 lbs/hr);
- 33) Fluxing operations at holding furnaces Nos. 24, 25, 26, 27, 28, 29, and 30 at <u>a</u> metal finishing plant in the Village of McCook shall be limited to no more than three at any one time.
- c) Exceptions. The mass emission limits contained in subsection (b) of this Section shall not apply to those sourcesemission units with no visible emissions other than that of fugitive particulate matter; however if a stack test is performed, this subsection is not a defense to a finding of a violation of the mass emission limits contained in subsection (b) of this

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- d) Maintenance, Repair, and Recordkeeping. The requirements of subsections (f) and (g) of Sections 212.324 (f) and (g) of this Part shall also apply to this Section.
- e) Compliance Date. Compliance with this Section is required by December 10, 1993, or upon initial start-up, whichever occurs later.

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### SUBPART S: AGRICULTURE

# Section 212.461 Grain-Handling and Drying in General

- a) Sections 212.302(a), 212.321 and 212.322 of this Part shall not apply to grain-handling and grain-drying operations, portable grain-handling facilities equipment and one-turn storage space.
- b) Housekeeping Practices. All grain-handling and grain-drying operations, regardless of size, must implement and use the following housekeeping practices:
  - Air pollution control devices shall be checked daily and cleaned as necessary to insure proper operation.
  - 2) Cleaning and Maintenance.
    - A) Floors shall be kept swept and cleaned from boot pit to cupola floor. Roof or bin decks and other exposed flat surfaces shall be kept clean of grain and dust that would tend to rot or become airborne.
    - B) Cleaning shall be handled in such a manner as not to permit dust to escape to the atmosphere.
    - C) The yard and surrounding open area, including but not limited to ditches and curbs, shall be cleaned to prevent the accumulation of rotting grain.

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- 3) Dump Pit.
  - A) Aspiration equipment shall be maintained and operated.
  - B) Dust control devices shall be maintained and operated.
- 4) Head House. The head house shall be maintained in such a fashion that visible quantities of dust or dirt are not allowed to escape to the atmosphere.
- 5) Property. The yard and driveway of any facilitysource shall be asphalted, oiled or equivalently treated to control dust.
- 6) Housekeeping Check List. Housekeeping check lists to be developed by the Agency shall be completed by the manager and maintained on the premises for inspection by Agency personnel.
- Exemptions. Any existing grain-handling operation for c) which construction or modification commenced prior to June 30, 1975, having a grain through-put of not more than 2 million bushels per year and located inside a major population area and any existing grain-handling operation or existing grain-drying operation for which construction or modification commenced prior to June 30, 1975, located outside of a major population area which is required to apply for a permit pursuant to Sections 212.462 and 212.463 of this Subpart, respectively, shall receive such permit notwithstanding the control requirements of those respective rules provided said operation can demonstrate that the following conditions exist upon application for, or renewal of, an operating permit:
  - 1) The requirements of subsection (b) of this Section are being met; and
  - No certified investigation is on file with the Agency indicating that there is an alleged violation prior to issuance of the permit.
    - A) If a certified investigation is on file with the Agency indicating an alleged violation, any applicant may obtain an exemption for certain operations if said applicant can

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prove to the Agency that those parts of his operation for which he seeks exemption are not the probable cause of the alleged violation.

- B) Applicants requesting an exemption in accordance with the provisions of subsection (c)(2)(A) of this Section may be granted an operating permit for a limited time, not to exceed twelve (12) months in duration, if an objection is on file with the Agency on which a certified investigation has not been made prior to issuance of the permit.
- C) An applicant may consider denial of an exemption under this rule as a refusal by the Agency to issue a permit. This shall entitle the applicant to appeal the Agency's decision to the Board pursuant to Section 40 of the Act (Ill: Rev. Stat. 1981, ch. 111 1/2, par. 1040)[415 ILCS 5/40].
- d) Loss of Exemption. Any existing grain-handling operation or existing grain-drying operation for which construction or modification commenced prior to June 30, 1975, that has received an operating permit pursuant to the provisions of subsection (c) above of this Section shall apply for an operating and/or construction permit pursuant to 35 Ill. Adm. Code 201 within sixty (60) days after receipt of written notice from the Agency that a certified investigation is on file with the Agency indicating that there is an alleged violation against the operation. construction permit application shall include a compliance plan and project completion schedule showing the grain-handling operation's or grain-drying operation's program for complying with the standards and limitations of Section 212.462 or 212.463 of this Subpart as the case may be, within a reasonable time after the date on which notice of a certified investigation indicating alleged pollution was received by said operation; provided, however, any such operation shall not be required to reduce emissions from those parts of the operation that the applicant can prove to the Agency are not the probable cause of the pollution alleged in the certified investigation.
  - 1) The written notice of loss of exemption is not a

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final action of the Agency appealable to the Board.

- 2) Denial of a permit requested pursuant to <u>this</u> subsection <del>(d)</del> is a final action appealable to the Board under Section 40 of the Act <del>(III. Rev. Stat. 1981, ch. 111 1/2, par. 1040)</del> [415 ILCS 5/40].
- e) Circumvention. It shall be a violation of this regulation for any person or persons to attempt to circumvent the requirements of this regulation by establishing a pattern of ownership or facilitysource development which, except for such pattern of ownership or facilitysource development, would otherwise require application of Section 212.462 or 212.463 of this Subpart.
- f) Standard on Appeal to Board. In ruling on any appeal of a permit denial under subsection (c) or (d) above of this Section, the Board shall not order the permit to be issued by the Agency unless the applicant who has appealed the permit denial has proved to the Board that the grain-handling operation or grain-drying operation which is the subject of the denied application is not injurious to human, plant or animal life, to health, or to property, and does not unreasonably interfere with the enjoyment of life or property.
- g) Alternate Control of Particulate Emissions.
  - 1) Grain-handling or grain-drying operations, which were in numerical compliance with Section 212.322 of this Part, as of April 14, 1972, and continue to be in compliance with Section 212.322 of this Part need not comply with the provisions under this Subpart, except the housekeeping practices in this subsection (b) and this subsection (g) (b) of this Section.
  - 2) Grain-handling or grain-drying operations, which were not in numerical compliance with Section 212.322 of this Part, as of April 14, 1972, but which came into compliance with Section 212.321 of this Part prior to April 14, 1972, and continue to be in compliance with Section 212.321 of this Part need not comply with the provisions under this Subpart, except the housekeeping practices in this subsection (b) and this subsection (c) of

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### this Section.

- 3) Proof of compliance with said rule shall be made by stack sampling and/or material balance results obtained from actual testing of the subject facilityemission unit or process and be submitted at the time of an application for, or renewal of, an operating permit.
- h) Severability. If any provision of these rules and regulations is adjudged invalid, such invalidity shall not affect the validity of this 35 Ill. Adm. Code: Subtitle B, Chapter I (Chapter) as a whole or of any Part, Subpart, sentence or clause thereof not adjudged invalid.

(Source:	Amended	at	Ill.	Reg.	 effective	
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Section 212.462 Grain\_Handling Operations

Unless otherwise exempted pursuant to Section 212.461(c) or (d) of this Subpart, or allowed to use alternate control according to Section 212.461(g) of this Subpart, existing grain-handling operations with a total annual grain through-put of 300,000 bushels or more shall apply for an operating permit pursuant to 35 Ill. Adm. Code 201, and shall demonstrate compliance with the following:

- a) Cleaning and Separating Operations.
  - 1) Particulate matter generated during cleaning and separating operations shall be captured to the extent necessary to prevent visible particulate matter emissions directly into the atmosphere.
  - 2) For grain-handling facilities sources having a grain through-put of not more than 2 million bushels per year or located outside a major population area, air contaminants collected from cleaning and separating operations shall be conveyed through air pollution control equipment which has a rated and actual particulate removal efficiency of not less than 90% percent by weight prior to release into the atmosphere.
  - 3) For grain-handling facilities sources having a grain through-put exceeding 2 million bushels per

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year and located within a major population area, air contaminants collected from cleaning and separating operations shall be conveyed through air pollution control equipment which has a rated and actual particulate removal efficiency of not less than 98% percent by weight prior to release into the atmosphere.

- b) Major Dump-Pit Area.
  - 1) Induced Draft.
    - A) Induced draft shall be applied to major dump pits and their associated equipment (including, but not limited to, boots, hoppers and legs) to such an extent that a minimum face velocity is maintained, at the effective grate surface, sufficient to contain particulate emissions generated in unloading operations. The minimum face velocity at the effective grate surface shall be at least 200 fpm, which shall be determined by using the equation:

V = Q/A

# where:

V = face velocity; and
O = induced draft volume in scfm; and

A = effective grate area in square feetft<sup>2</sup>; and

- B) The induced draft air stream for grain-handling facilities sources having a grain through-put of not more than 2 million bushels per year or located outside a major population area shall be confined and conveyed through air pollution control equipment which has an overall rated and actual particulate collection efficiency of not less than 90% percent by weight; and
- C) The induced draft air stream for grain-handling facilities ources having a grain through-put exceeding 2 million bushels per year and located in a major population area shall be confined and conveyed through

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air pollution control equipment which has an overall rated and actual particulate collection efficiency of not less than 98% percent by weight; and

- Means or devices (including, but not limited D) to, quick-closing doors, air curtains or wind deflectors) shall be employed to prevent a wind velocity in excess of 50% percent of the induced draft face velocity at the pit; provided, however, that such means or devices do not have to achieve the same degree of prevention when the ambient air wind exceeds 25 mph. The wind velocity shall be measured, with the induced draft system not operating, at a point midway between the dump-pit area walls at the point where the wind exits the dump-pit area, and at a height above the dump-pit area floor of approximately 2 <del>feet</del>ft; or
- 2) Any equivalent method, technique, system or combination thereof adequate to achieve, at a minimum, a particulate matter emission reduction equal to the reduction which could be achieved by compliance with subsection (b)(1) of this Section.
- c) Internal Transferring Area.
  - 1) Internal transferring area shall be enclosed to the extent necessary to prohibit visible particulate matter emisssions directly into the atmosphere.
  - Air contaminants collected from internal transfer operations for grain-handling <u>facilities\_sources</u> having a grain through-put of not more than 2 million bushels per year or located outside a major population area shall be conveyed through air pollution control equipment which has a rated and actual particulate removal efficiency of not less than 90% <u>percent</u> by weight prior to release into the atmosphere.
  - 3) Air contaminants collected from internal transfer operations for grain-handling facilities sources having a grain through-put exceeding 2 million bushels per year and located in a major population

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area shall be conveyed through air pollution control equipment which has a rated and actual particulate removal efficiency of not less than 98% percent by weight prior to release into the atmosphere.

### d) Load-Out Area.

- 1) Truck and hopper car loading shall employ socks, sleeves or equivalent devices which extend 6 inches below the sides of the receiving vehicle, except for topping off. Choke loading shall be considered an equivalent method as long as the discharge is no more than 12 inches above the sides of the receiving vehicle.
- 2) Box car loading shall employ means or devices to prevent the emission of particulate matter into the atmosphere to the fullest extent which is technologically and economically feasible.
- Watercraft Loading.
  - A) Particulate matter emissions generated during loading for grain-handling facilities sources having a grain through-put of not more than 2 million bushels per year or located outside a major population area shall be captured in an induced draft air stream, which shall be ducted through air pollution control equipment that has a rated and actual particulate matter removal efficiency of not less than 90% percent by weight prior to release into the atmosphere.
  - B) Particulate matter emissions generated during loading for grain-handling facilities ources having a grain through-put exceeding 2 million bushels per year and located in a major population area shall be captured in an induced draft air stream, which shall be ducted through air pollution control equipment that has a rated and actual particulate matter removal efficiency of not less than 98% percent by weight prior to release into the atmosphere; except for the portion of grain loaded by trimming machines for which particulate matter emission

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	Dryers.					
(Source:	Amended	at)	<b>I11.</b>	Reg.	 effective	

# Section 212.464 Sources in Certain Areas

- a) Applicability. Notwithstanding Section 212.461 of this Subpart, this Section shall apply to those sources located in the Lake Calumet area as defined in Section 212.324(a)(1)(B) of this Part.
- b) Emission Limitations
  - 1) No person shall cause or allow the emission of PM-10, other than that of fugitive particulate matter, into the atmosphere to exceed 22.9 mg/scm (0.01 gr/scf) during any one hour period from any process emissions source unit engaged in the drying, storing, mixing or treating of grain except for column grain dryers; in addition, no person shall cause or allow visible emissions of PM-10 other than fugitive particulate matter from grain conveying, transferring, loading, or unloading operations, including garners, scales, and cleaners.
  - No person shall cause or allow the emission of fugitive particulate matter into the atmosphere from barges and other watercraft, truck or rail loading or unloading systems to exceed the limits specified in Section 212.123 of this Part.
  - 3) Column grain dryers shall not be eligible for the exemptions as provided in Section 212.461(g) of this Subpart.
- c) Exceptions. The mass emission limits contained in subsection (b) of this Section shall apply to those sources with no visible emissions other than fugitive particulate matter; however, if a stack test is performed, this subsection is not a defense to a finding of a violation of the mass emission limits contained in subsection (b) of this Section.
- d) Maintenance, Repair, and Recordkeeping. The requirements of subsections (f) and (g) of Sections 212.324 (f) and (g) of this Part shall also apply to

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reductions, at a minimum, shall equal the reduction achieved by compliance with subsection (d)(3)(A) of this Section.

New and Modified Grain-Handling Operations. New and e) modified-gGrain-handling operations for which construction or modification commenced on or after June 30, 1975, shall file applications for construction and operating permits pursuant to 35 Ill. Adm. Code 201, and shall comply with the control equipment requirements of this Section, except for new and modified grain-handling operations for which construction or modification commenced on or after June 30, 1975, which will handle an annual grain through-put of less than 300,000 bushels; provided, however, that for the purpose of this Subpart, an increase in the annual grain through-put, without physical alterations or additions to the grain-handling operation, shall not be considered a modification unless such increase exceeds 30% percent of the annual grain through-put on which the operation's original construction and/or operating permit was granted. If the grain-handling operation has been operating lawfully without a permit, its annual grain through-put shall be determined as set forth in the definition of the term "annual grain through-put."

(Source:	Amended	at	<del></del>	Ill.	Reg.	<u> </u>	effective	
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Section 212.463 Grain Drying Operations

Unless otherwise exempted pursuant to Section 212.461(c) or (d) of this Subpart or allowed to use alternate control according to Section 212.461(g) of this Subpart, existing grain-drying operations for which construction or modification commenced prior to June 30, 1975, with a total grain-drying capacity in excess of 750 bushels per hour for 5% percent moisture extraction at manufacturer's rated capacity (using the American Society of Agricultural Engineers Standard 248.2, Section 9, Basis for Stating Drying Capacity of Batch and Continuous-Flow Grain Dryers, incorporated by reference in Section 212.113 of this Part) shall be operated in such a fashion as to preclude the emission of particulate matter larger than 300 microns mean particle diameter, shall apply for an operating permit pursuant to 35 Ill. Adm. Code 201, and shall comply with the following:

a) Column Dryers. The largest effective circular diameter

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of transverse perforations in the external sheeting of a column dryer shall not exceed 0.094 inch, and the grain inlet and outlet shall be enclosed.

- b) Rack Dryers. No portion of the exhaust air of rack dryers shall be emitted to the ambient atmosphere without having passed through a particulate collection screen having a maximum opening of 50 mesh, U.S. Sieve Series.
  - All such screens will have adequate self-cleaning mechanisms, the exhaust gas of which for grain-handling facilities having a grain through-put of not more than 2 million bushels per year or located outside a major population area shall be ducted through air pollution control equipment which has a rated and actual particulate removal efficiency of 90% percent by weight prior to release into the atmosphere.
  - All such screens will have adequate self-cleaning mechanisms, the exhaust gas of which for grain-handling facilities sources having a grain through-put exceeding 2 million bushels per year and located in a major population area shall be ducted through air pollution control equipment which has a rated and actual particulate removal efficiency of 98% percent by weight prior to release into the atmosphere.
- c) Other Types of Dryers. All other types of dryers shall be controlled in a manner which shall result in the same degree of control required for rack dryers pursuant to subsection (b) of this Section.
- Mew and Modified Grain-Drying Operations. New and modified gGrain-drying operations constructed or modified on or after June 30, 1975, shall file applications for construction and operating permits pursuant to 35 Ill. Adm. Code 201, and shall comply with the control equipment requirements of this Section, except for new and modified grain-drying operations which do not result in a total grain-drying capacity in excess of 750 bushels per hour for 5% percent moisture extraction at manufacturer's rated capacity, using the American Society of Agricultural Engineers Standard 248.2, Section 9, Basis for Stating Drying Capacity of Batch and Continuous-Flow Grain

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this Section.

e) Compliance Date. <u>SourcesEmission units</u> shall comply with the emission limitations and recordkeeping and reporting requirements of this Section within one year <u>following the effective date of this Section</u>, or by <u>December 10 May 11</u>, 1993, or upon initial start-up, whichever is earlieroccurs later.

(Source:	Amended	at	 Ill.	Reg.	 effective	
	)					

SUBPART T: CONSTRUCTION AND WOOD PRODUCTS

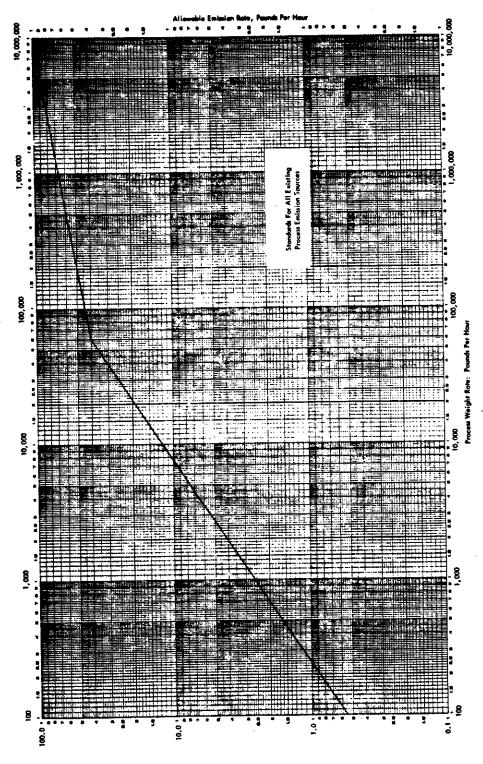
Section 212.681 Grinding, Woodworking, Sandblasting and Shotblasting

Sections 212.321 and 212.322 of this Part shall not apply to the following industries, which shall be subject to Subpart K of this Part:

- a) Grinding;
- b) Woodworking; and
- c) Sandblasting or shotblasting.

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212.Illustration C: Limitations for all Existing Process Emission Sources (Repealed)

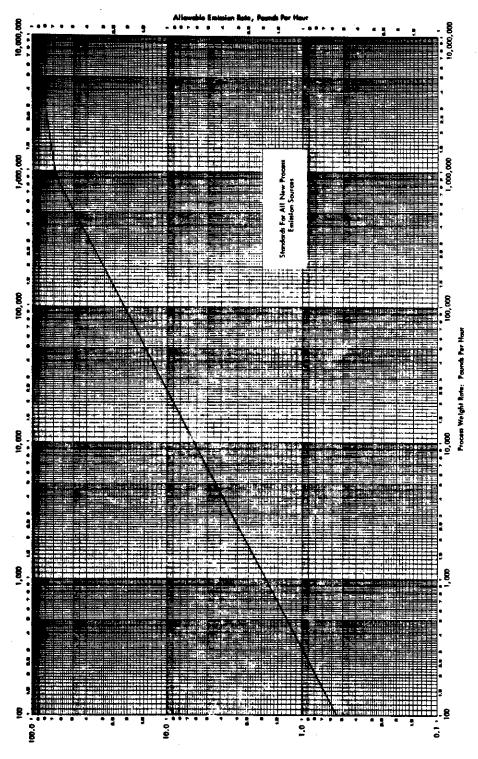


(Source: Repealed at \_\_\_\_\_\_, effective \_\_\_\_\_\_\_

# NOTICE OF PROPOSED AMENDMENTS

212.Illustration B:

Limitations for all New Process Emission Sources (Repealed)

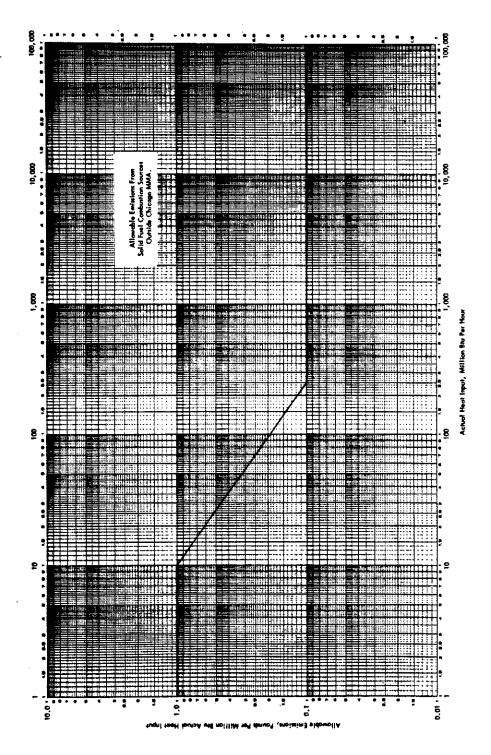


(Source: Repealed at \_\_\_\_\_, effective \_\_\_\_\_,

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212.Illustration A:

Allowable Emissions from Solid Fuel Combustion Emission Sources Outside Chicago (Repealed)



(Source: Repealed at \_\_\_\_\_ Ill. Reg. \_\_\_\_\_, effective \_\_\_\_\_